

VOLUME I

HAZARDOUS WASTE CLOSURE REPORT

HAZARDOUS WASTE REMOVAL, DECONTAMINATION AND INTEGRITY ASSESSMENT OF THE REGULATED UNITS

FORMER ENVIRITE CORPORATION HAZARDOUS WASTE FACILITY 198 OLD WATERBURY ROAD THOMASTON, CONNECTICUT

Prepared for:

ENVIRITE CORPORATION
Formerly Pure-Etch of Connecticut, Inc.
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URS Corporation - AES 500 Enterprise Drive, Suite 3B Rocky Hill, Connecticut 06067

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1.0 INTRODUCTION

1.1 Scope and Purpose of RCRA Facility Closure

This Closure Report documents the hazardous waste closure process of the former Envirite Corporation hazardous waste facility (the "facility"). The hazardous waste closure process for the facility was conducted in accordance with the Facility Closure Plan dated July 1994 (Rev. 2B) that was incorporated with the "Final Permit" prepared by Envirite Corporation. The facility Closure Plan is identified as "Attachment C" of the Resource Conservation and Recovery Act (RCRA) Part B operating permit under Permit No. DEP/HWM-140-024 and was approved by the U.S. Environmental Protection Agency (USEPA) and Connecticut Department of Environmental Protection (CTDEP). Closure activities have been subject to the RCRA Hazardous Waste Management regulations (40 CFR Part 264 Subpart G), R.C.S.A. §22a-449(c)-104 and C.G.S. §22a-454(a) which include by reference the "RCRA Closure Plan Guidance for Container Storage Areas and Tank Systems" (Draft November 1993) prepared by the CTDEP. Copies of the Facility Closure Plan and CTDEP closure guidance are included in **Appendix A**.

The regulatory closure process conducted at the Envirite facility involved two major parts. The first part involved removal of hazardous waste and decontamination of facility structures (i.e., tanks, pipes, trenches and floor surfaces). The second part involved the characterization and remediation of potential contamination from releases of hazardous waste to the environment (i.e., soil) through pathways such as cracks or joints in the concrete trenches or floors or historical spills breaching secondary containment units. The second part of work of the closure process was intended to determine and characterize the presence or absence of contamination in surrounding soil directly associated with the regulated units undergoing closure. This effort involved conducting integrity assessments of the containment areas and trench units to identify cracks and joints and conduct soil sampling beneath these areas. If analyses determined detection of releases greater than media closure criteria (MCC)¹ below these cracks and joints within these areas, the extent of contamination would have been further evaluated.

The Closure Plan process was managed by URS Corporation AES (URS) on behalf of Envirite Corporation. Mr. Gary P. Alicandro, CHMM, LEP was assigned as the Project Manager and "Authorized Agent" for Envirite in matters regarding waste profiling manifest certifications. URS services included oversight of site contractors, sampling and recordkeeping tasks.

1.2 Facility Location and Description

The subject property is located in the northwestern area of Connecticut at 198 Old Waterbury

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¹ Applicable media closure criteria are the Industrial/Commercial Direct Exposure Criteria of the Connecticut Department of Environmental Protection Remediation Standard Regulations (RSRs).

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Road in the Town of Thomaston, Connecticut approximately 1- mile south of Exit 38 of Interstate Route 8 and ½ mile south of the intersection of Reynolds Bridge Road and Waterbury Road as identified on **Figure 1**.²

The facility subject to closure consists of a rectangular shaped main building constructed with steel-frame members and corrugated siding on a concrete slab measuring 120- feet by 100- feet with a total area of 12,000 square feet. A masonry constructed office building frontage measuring 30- feet by 86- feet exists on the western side of the main plant along the Old Waterbury Road. Two small steel-framed building structures measuring 10- feet by 20- feet exist on the southside of the main building adjacent to an overhead door access to the main building. The main building houses the Regulated Units consisting of various inactive aboveground storage tanks and related ancillary piping network, containment system consisting of concrete berms and trenches and former container management areas that are subject to the RCRA closure process. The building is surrounded by a bituminous asphalt pavement area with a north and south gate access to Old Waterbury Road. Various inactive aboveground nonhazardous tanks formerly used for process treatment exist along the west and north building wall.³ The bituminous asphalt pavement area is surrounded by a closed landfill which is not part of the facility closure process. These areas are shown on Figure 2.

The facility property is protected by a chain-linked fence enclosure. The property is bordered on the north by undeveloped land, on the east by Old Waterbury Road and the Naugatuck River, on the west by Interstate Route 8 and Branch Brook, and south by land owned by the Town of Thomaston that includes the wastewater treatment facility and dog control facility.

1.3 Facility Regulated Areas Subject to Closure

The Closure Plan process managed by URS addressed the following six (6) Regulated Units identified in the RCRA Part B permit. These include the following facility waste management and processing areas identified on **Figure 3**:

- 1. Alkaline Processing and Storage Tank Area.
- 2. Acid Storage Area.
- 3. Acid Unloading Pad.
- 4. Container Unloading/Decanting/Washing Area.
- 5. Container Management Area No. 1.
- 6. Container Management Area No. 2.

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² The subject property location coordinates on the U.S. Geological Survey Quadrangle Map include 41° 38′ 48″ North Latitude and 73° 04′ 46″ West Longitude (NAD 1927). UTM coordinates are Easting 659931mE and Northing 4612318mN.

³ Aboveground tanks formerly used for process treatment exist along the west and north building wall include a CO₂ tank, lime silo tank and anhydrous ammonia tank which has been removed by the vendor.

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Facility information depicting process flow schematics of tank and pipe configurations are included in **Appendix B**.

1.4 Facility Processes and Waste Management

Based on review of facility operating records and process flow schematics, waste management processes and types were identified for specific Regulated Units. These are identified in <u>Table 1-1</u> below:

Table 1-1. Facility Waste Management Processes.

REGULATED UNITS	WASTE MANAGEMENT TYPES
ALKALINE STORAGE TANK AND PROCESSING AREA	Waste alkaline corrosives and waste solutions of copper sulfate, copper ammonium chloride, ammonium chloride etchant, copper oxide, sodium hydroxide, cyanide and metals (lead, copper, chromium, zinc, and nickel).
ACID STORAGE TANK AREA	Waste acids, waste metal solutions (lead, copper, chromium, zinc, and nickel), spent cupric chloride etchant and waste hydrochloric acid.
ACID UNLOADING AREA	Waste acids, waste metal solutions (lead, copper, chromium, zinc, and nickel), spent cupric chloride etchant and waste hydrochloric acid.
CONTAINER UNLOADING DECANTING WASHING AREA	Waste acids, waste alkaline corrosives and waste metal hydroxides (lead, copper, chromium, zinc, and nickel) including spent cupric chloride etchant, hydrochloric acid, cyanide, copper sulfate, copper ammonium chloride, ammonium chloride etchant, copper oxide and sodium hydroxide.
CONTAINER MANAGEMENT AREAS #1 AND #2	Waste acids, waste alkaline corrosives and metal hydroxides (lead, copper, chromium, zinc, and nickel) including spent cupric chloride etchant, hydrochloric acid, cyanide, copper sulfate, copper ammonium chloride, ammonium chloride etchant, copper oxide and sodium hydroxide.

1.5 Closure Process Implementation

Implementation of hazardous waste closure activities was initiated in early 2002 by Pure-Etch Company of Connecticut, Inc. (Pure-Etch) pursuant to the letter dated October 4, 2001 and December 10, 2001 from the CTDEP Waste Management Bureau. Following a review of the USEPA/CTDEP approved Closure Plan and the CTDEP Guidance Document on December 26, 2001, Pure-Etch submitted to the CTDEP a recommended approach and preliminary timeline for closure implementation of the Pure-Etch facility and received a response from the Department on March 20, 2002. The CTDEP concurred with the submitted closure outline and requested that certain items be addressed when preparing the updated Site Characterization Work Plan. This Work Plan is part of the closure implementation process submitted to the CTDEP by URS in February 2002 and incorporates comments from the CTDEP in their letter dated March 20, 2002 including various subsequent communications and field meeting in 2002 and 2003. Following transfer of the property, Envirite Corporation resumed implementation of the closure process in late 2004 completed remaining activities in 2006.

Decontamination of the "regulated units" as identified in the Closure Plan subject to the closure

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process was completed in August 2006. Closure work included removal of waste and decontamination from nineteen (19) process tanks and ten (10) floor surface areas, cleanup of the filter press area, removal of large quantities of laboratory chemicals, removal of various chemical drums and cleanup of six (6) trench drain and sump units throughout the facility. In addition, related management tasks included work plans, six (6) closure plan amendments, contractor inspections and laboratory analyses to characterize waste types and collect confirmation data after cleanup. The removal of waste (tank contents, laboratory chemicals, trench liquids and chemical drums) and decontamination of structures (i.e., tanks, pipes, trenches and floors) was the first part of the closure process completed under the previously prepared Envirite Closure Plan (1996).

1.6 Closure Plan Amendments

The Site Characterization Work Plan was updated and incorporated through the series of Closure Plan Amendments prepared by URS on behalf of Pure-Etch and Envirite. Based on review of facility records, facility process information has been incorporated into the sampling and analysis plan sections. The Closure Plan (1994) was updated and implemented as a series of six (6) site-specific Closure Plan Amendments for the Regulated Units as identified in <u>Table 1-2</u> below:

Table 1-2. Completed Closure Plan Amendments.

Closure Plan	Summary Description of Completed Closure Activities
Amendment No. 1 06-10-2002	Alkaline Storage and Processing Area. Removal of 4 unused vertical process tanks NK-1, CR-1, ER-1 and SR-1; tanks were purchased new by Pure-Etch in June 1994 but not activated into service; tanks and associated ancillary piping networks were washed, rinsed and wiped sampled to verify the absence of constituents; upon analytical verification; tanks and pipes were acquired, dismantled and removed from the facility in August 2002.
Amendment No. 2 09-19-2002	Container Management Areas and Laboratory Chemicals. Removal of the hazardous waste container inventory within the regulated areas and laboratories. Work activities included: container inventory inspections of the process and laboratory areas, waste material sampling and laboratory analyses, chemical identification and regulatory characterization, container re-packaging, container marking and labeling, consolidation, staging, transportation and disposal.
Amendment No. 3 08-09-2002	Alkaline Process and Storage Tanks. Decontamination of tank and pipe systems in the Alkaline Processing and Storage Area. Work activities included: eight (8) fiberglass reinforced plastic tanks process tanks including the piping system network identified as T-15, E-2, E-1, ER-2, D-1, S-2, S-1, and VC-2.
Amendment No. 4 12-20-2002	Acid Storage Tanks, Support Legs & Acid Unloading Pad. Decontamination of tank shells, support legs and pipe systems in the Acid Storage Area. Work activities included Tanks WT-4, B-1, C-1, VC-1, WT-1, WT-2, WT-3 and EH. This work also included decontamination of the Filter Press located adjacent to this area.

Closure Plan	Summary Description of Completed Closure Activities
Amendment No. 5 02-20-2003	Trench Containment Systems, Laboratory & Container Processing Areas. Decontamination of containment and surface floors within the facility. Work activities included: removal of liquid waste from the trench systems which served as part of the containment structures for the regulated units within the facility and decontamination of the Trench Containment Systems of all Regulated Units, Container Management Area #1, Container Management Area #2, Container Unloading/Decanting/Washing Area, Waste Testing Laboratory and Plant Control Laboratory.
Amendment No. 6 04-2002 08-2002 11-2005	Updated Site Characterization Work Plan – Integrity Assessment. Characterization of sub-slab soil in the upper 12-inches of the soil underlying the concrete floor for the regulated units where containers and tanks have been in use. Work activities included detailed integrity assessments of the concrete floor and containment systems after floor sweeps and washdowns to identify structural cracks and joints followed by concrete coring through potential migration pathways to inspect the concrete core and collect sub-slab soil samples for laboratory analyses for constituents of concern.

1.7 Decontamination Methods and Management of Wastewater

The tanks and associated ancillary piping networks were rinsed and sampled to verify the absence of hazardous constituents. Decontamination steps included the sequences of initial washes and final rinses. Rinse water was collected and temporarily stored in portable skid-mounted tanks pending evaluation of analytical laboratory results. Decontamination sequences included inspections of tank interiors from open manway ports to identify visual evidence of chemical residues. Upon determination that residues were absent, tanks and associated ancillary piping networks were final rinsed and sampled to verify the absence of hazardous constituents. Decontamination steps included the following sequences:

- <u>Initial Wash Sequence</u>. The interior of the tanks and piping networks and concrete floor surfaces were initially pressure-washed with a dilute chemical solution (approximately 2 to 3%) of an anionic detergent cleaning agent to remove surface deposits and prevent redeposition of any contaminants. A secondary pressure wash rinse consisting of clean water was applied to flush detergent residue through the system. Wash water (WW) rinseate was collected and temporarily stored in portable skid-mounted tanks.
- <u>Final Rinse Sequence</u>. The interior of the tanks and piping networks and concrete floor surfaces were pressure-rinsed with clean water. Rinse water (RW) was collected and temporarily stored in portable skid-mounted tanks. Prior to transfer of wastewater to the temporary holding tanks, wastewater discharge samples were collected through a dedicated manifold sampling port connected to the discharge port.

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Generated wastewater was shipped off-site within 90 days of accumulation. Wastewater in contact with regulated units prior to decontamination was managed as a RCRA hazardous waste (EPA HW Identification No. F006). Wastewater collected after washing surfaces or analytical results indicating the absence of contaminants of concern was managed as a Connecticut Regulated Waste (CR-04).

1.8 Sampling and Laboratory Analysis Plan

A sampling plan was prepared for the purpose of evaluating effectiveness of the tank and piping system decontamination. Sampling and analytical procedures were based on guidance protocols established by the CT DEP.⁴ Analytical parameters were selected based on the known processes and subsequent constituents of concern listed in <u>Table 1-3</u>.

1.8.1 Identification of Constituents of Concern

Based on review of records, the constituents of concern (COCs) were identified for potential areas of concern associated with specific Regulated Units. These are below:

Table 1-3. Constituents of Concern.

REGULATED UNIT	REGULATED UNIT COCs
Acid Storage Area - Tanks ST1, WT4, B1, VC1, C1, WT1, WT2, WT3 and Secondary Containment Trench	Waste acids, metals (lead, copper, chromium, zinc, nickel), spent cupric chloride etchant, hydrochloric acid, and petroleum hydrocarbons.
Acid Unloading Area – Concrete Pad and Pipe Connection to Secondary Containment Trench	Waste acids, metals (lead, copper, chromium, zinc, nickel), spent cupric chloride etchant, hydrochloric acid, and petroleum hydrocarbons.
Alkaline Storage and Processing Area – Tanks NK1, CR1, ER1, SR1, E2, E1, ER2, D1, S2, S1 and VC2 and Secondary Containment Trench	Waste alkaline corrosives, copper sulfate, copper ammonium chloride, ammonium chloride etchant, copper oxide, sodium hydroxide, cyanide, metals (lead, copper, chromium, zinc, nickel), and petroleum hydrocarbons.
Container Management Area #1 and Secondary Containment Trench	Waste acids, waste alkaline corrosives, metal hydroxides (lead, copper, chromium, zinc, nickel), spent cupric chloride etchant, hydrochloric acid, cyanide, copper sulfate, copper ammonium chloride, ammonium chloride etchant, copper oxide, sodium hydroxide, and petroleum hydrocarbons.
Container Unloading/Decanting/Washing Area and Secondary Containment Trench	Waste acids, waste alkaline corrosives, metal hydroxides (lead, copper, chromium, zinc, nickel), spent cupric chloride etchant, hydrochloric acid, cyanide, copper sulfate, copper ammonium chloride, ammonium chloride etchant, copper oxide, sodium hydroxide, and petroleum hydrocarbons.

Connecticut Department of Environmental Protection, Waste Engineering and Enforcement Division, Waste Management Bureau, RCRA Closure Plan Guidance – Container Storage Areas and Tank System, Draft November 1993.

REGULATED UNIT	REGULATED UNIT COCs
	Waste alkaline corrosives, copper sulfate, copper ammonium chloride, ammonium chloride etchant, copper oxide, sodium hydroxide, metals (lead, copper, chromium, zinc, nickel), and petroleum hydrocarbons.

1.8.2 Sample Identification System

Immediately following sample collection, an adhesive label was affixed to each sample container for identification purposes. Each sample was labeled with the site prefix, then numbered sequentially. Sample labels also included date, time of sample collection, sampler initials, site name, and laboratory analytical method. Pertinent sample information was recorded on a laboratory chain of custody form.

A system of sample identification was devised to track the series of sample collection and laboratory analyses. The system was based on organizing samples on the basis of data quality objectives, source location and use. These enhanced the consistency of data comparison in sets that were derived over the duration of the project. Samples were numbered sequentially within the appropriate tracking set. These are identified in <u>Table 1-4</u> below:

Table 1-4. Sample Serial Tracking System.

SERIAL NUMBER SET	SAMPLE SOURCE LOCATIONS	
100 Series	CONCRETE SLAB and TRENCH NETWORK	
	Unknown solid residues on the concrete slab, standing liquid in trenches, bottom sediment deposits within the trench and sump containment structures.	
	Collected during initial site characterization and inspections of the concrete floor surface and trench containment systems to characterize contaminants of concern, evaluate the presence of hazardous conditions prior to implementing decontamination procedures and prepare RCRA waste determinations.	
200 Series	ACID and ALKALINE TANK and PIPE SYSTEMS	
	Unknown solid precipitates or liquid residues within tank and pipe systems, wastes derived during decontamination sequences and confirmation rinsewater and wipe samples.	
	Collected during site characterization to evaluate the presence of hazardous conditions prior to implementing decontamination procedures, evaluate effectiveness of decontamination and prepare RCRA waste determinations.	
300 Series	CONCRETE SLAB SURFACES of REGULATED UNITS	
	Concrete chip samples from regulated units to determine effectiveness of decontamination within the acid, alkaline and container management areas including trenches.	
400 Series	ACID STORAGE TANK AREA	
	Confirmation wipe samples collected from acid tank interiors and storage tank leg supports.	

SERIAL NUMBER SET	SAMPLE SOURCE LOCATIONS
500 Series	CONCRETE SLAB SUBSURFACE SOIL of REGULATED UNITS
	Subsoil samples collected during the Integrity Assessment within the upper 18-inches of soil below concrete floor cracks or structural joints.

The complete Laboratory Sample Tracking Log is included as **Appendix F**. This table includes a complete log of samples collected during the closure process, sample collection data, URS serial sample number, sample source location, sample matrix, laboratory report number and analytical parameters. A reference table listing sample abbreviations is included at the end of the table.

1.8.3 Sample Collection Methods

a. Tank, Pipe and Trench Contents Sampling Procedures

During the initial site characterization and visual inspections of the interconnected network of pipes with tanks and trench containment system, representative samples were collected to analytically characterize contaminants of concern to evaluate the presence of hazardous conditions prior to implementing decontamination procedures. Wastes included unknown solid precipitates or liquid residues within the tank and pipe systems and standing wastewater and bottom sediment deposits within the trench and sump containment structures. Analytical data was evaluated to determine the special measures to mitigate hazards during decontamination for purposes of regulatory waste determinations and completion of waste material profiles for disposal facility review and acceptance.

Composite liquid waste sampling ("COLIWASA") devices were utilized to collect representative samples from tanks, pipes and trench containment units.

b. Wastewater Sampling Procedures

Prior to transfer of wastewater to the temporary holding tanks for each tank, wash water (WW) and rinse water (RW) wastewater samples were collected through a dedicated manifold sampling port connected to the discharge port. Samples were collected with a pre-cleaned sampler and placed in precleaned, method specific glass jars provided by the contract laboratory. Prior to use, and between samples, the sampler was decontaminated using water wash to remove gross contamination, anionic detergent wash and distilled water rinse. Gloves were changed between each sample location to prevent cross contamination. Following sample collection, containers were labeled with the identification number, date, time of collection, sample collector initials, site name and laboratory analytical method. Pertinent sample information was recorded on a laboratory chain of custody and shipped to the contract laboratory.

Wash and rinse wastewater was collected and temporarily stored in portable skid-mounted tanks pending evaluation of analytical laboratory results. When analytical results indicated the presence

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of hazardous constituent residues was not detected, the last analytical laboratory report was accepted. Upon verification that the cleaning sequences for the project area were completed, generated wastewater was shipped off-site for treatment and disposal at a permitted facility.

c. Wipe Sampling Procedures

Tank and piping interiors were classified as "non-porous materials". Representative wipe (W) samples were collected from the internal surface of each tank and pipe section using cotton gauze saturated with a dilute solution of nitric acid (1:4 nitric acid to deionized water). The saturated gauze was wiped over selected internal surface areas for each tank and pipe system in adequate numbers to assure representative characterization of the sidewalls and bottom dish of the tanks.⁵ The sample frequency is referenced in <u>Table 1-5</u> below:

Mechanical Unit	Internal Sample Location	Minimum Number of Samples
Vertical Tank	Tank Shell Sidewall Interior	2
	Tank Bottom Dish Interior	1
Pipe System	Pipe End Interior	2
	Per 10-foot Pipe Section	1

Table 1-5. Sampling Plan for Tank and Pipe Wipe Samples.

The following protocols were referenced to establish a protocol consistent with the CTDEP RCRA Closure Plan Guidance (1993) included in **Appendix A** which included the following documents:

- <u>Attachment A</u> Wipe Sampling Procedure.
- <u>Attachment C</u> Sampling and Analysis Guidance, Table 1-9, Post-Decontamination Sampling of Tanks and Secondary Containment Structures which are Constructed of Non-Porous Material.

The following procedures were used to sample non-porous material surfaces to verify that media closure criteria had been achieved after decontamination or inventory removal had been completed:

• Selection of ¼ square meter (50 by 50 centimeters) area on the equipment or structure

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Determination of an appropriate sampling area is a subjective procedure. A determination of sampling a non-porous surface areas is a function of concentration units of applicable regulatory media closure criteria, data quality objectives, laboratory methods and sample material, location and access of the structure (vertical tank, horizontal tank, pipe, metal storage rack, etc.) as it relates to safety and ability of collect representative samples, dimension and shape of the structural member, levels of visible dust or chemical residue and contaminated condition of the structure (i.e., collection of a sample before, interval sampling between decontamination sequences or confirmatory sampling to evaluate effectiveness of decontamination methods).

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tested using a flexible disposable template to outline the target sample surface area;

Application of a cotton gauze saturated with an appropriate solvent solution* over the
entire sampling area repeatedly in the vertical direction and then turning the gauze over
and wiping repeatedly in the horizontal direction.

*Note: Gauze solutions are based on the specific constituent of concern and corresponding laboratory method. These include the following: Methanol for <u>Volatiles</u>; Hexane-Acetone mix (1:1), or Methylene Chloride for <u>Semi-Volatiles</u>; Hexane for <u>PCBs</u>; dilute Nitric Acid (1:4 Nitric Acid to deionized water) for <u>metals</u>; and dilute Sodium Hydroxide for <u>Cyanide</u>.

Units are expressed in micrograms Absolute (μg Abs) for $\frac{1}{4}$ -inch surface area using a 5-centimeter diameter gauze wipe.

Immediately following sample collection, each gauze was placed in a Teflon-sealed container with a affixed adhesive label for identification purposes and submitted for laboratory analysis.

d. Concrete Chip Sampling Procedures

Concrete is considered a "porous material." Concrete chips were collected from coated and uncoated concrete surface structures. These areas included the containment berm, entrance ramps, containment floor, trench unit or sump collection pit. Concrete chip samples were collected during the closure verification process to document decontamination effectiveness. Concrete chip samples were collected from areas where wastes were formerly stored on concrete structures. Samples were collected from the upper ¼-inch surface below the coated surface. The following procedure was used to sample porous material to verify that MCC had been achieved after decontamination or removal was completed:

- Selection of an area based on location of waste storage, signs of releases, cracks, joints or downgradient flow drainage of potential container or tank leaks or spills.
- Delineation of a 4.25-inch by 4.25-inch surface area to yield an approximate 100 gram sample quantity based on an assumed chisel penetration depth of 1/8-inches.
- Collection of the concrete aggregate using a pre-cleaned sampler into a pre-cleaned, method specific glass jars provided by the contract laboratory. Prior to sample collection, the chisel sampler was decontaminated using tap water wash to remove gross contamination followed by an Alconox® detergent wash and distilled water rinse.

Immediately following sample collection, an adhesive label was affixed to each sample container for identification purposes.

1.8.4 Analytical Laboratory Methods

a. Wastewater Samples

Analytical data were evaluated to determine whether further wash/rinse sequence actions were required. Parameters were limited to constituents of concern and were subjected to 24-hour laboratory turnaround times. Method analyses for constituents of concern or chemical properties included:

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- Total Mass for RCRA 8 Metals (Arsenic, Barium, Cadmium, Chromium, Lead, Mercury, Selenium and Silver) including the addition of Copper, Nickel, Zinc and Iron (EPA Methods 200.7, 6010B and 7441A for Mercury only);
- Total Cyanide (CN) by EPA Method 335.2/9010B;
- Volatile Organic Compounds (VOCs) by EPA Method 8260B (GC/MS);
- Corrosivity (pH) by EPA Method 150.1; and
- Total Organic Carbon (TOC) by EPA Method 415.1.

b. Wipe Samples

Analytical data were evaluated to determine whether further wash/rinse actions were required. Parameters were limited to constituents of concern and subjected to 24-hour laboratory turnaround times for the following parameters:

- Total Mass for RCRA 8 Metals (Arsenic, Barium, Cadmium, Chromium, Lead, Mercury, Selenium and Silver) including the addition of Copper, Nickel, Zinc and Iron by EPA Methods 200.7, 6010B and 7441A for Mercury; and
- Total Cyanide (CN) by EPA Method 335.2/9010B.

c. Concrete Chip Samples

Analytical data were evaluated to determine whether further wash/rinse actions were required. Parameters were limited to constituents of concern for the following parameters:

- Total Mass for RCRA 8 Metals (Arsenic, Barium, Cadmium, Chromium, Lead, Mercury, Selenium and Silver) including the addition of Copper, Nickel, Zinc and Iron by EPA Methods 200.7, 6010B and 7441A for Mercury;
- Total Cyanide (CN) by EPA Method 335.2/9010B; and
- Extractable Total Petroleum Hydrocarbons by CT DEP ETPH Method.

1.8.5 Quality Assurance and Quality Control Plan

a. Wastewater Samples

For quality assurance and quality control purposes, the following supplemental samples were collected and submitted for laboratory analysis for constituents of concern to document decontamination effectiveness during the closure verification process:

- One (1) pre-rinse blank per day, consisting of clean rinsewater (CW) before use for each tank;
- One (1) rinse blank per day, consisting of deionized water rinsed across a decontaminated sampler or structure;
- One (1) trip blank per day, prepared by the laboratory for volatile organic compound analyses; and

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• One (1) blind field duplicate, collected randomly at a frequency of one every ten (10) discrete samples co-located with known confirmation samples.

b. Wipe Samples

For quality assurance and quality control purposes, the following supplemental samples were collected during the closure verification process to document decontamination effectiveness:

- One (1) pre-rinse blank per day, consisting of a saturated gauze before use for each tank; and
- One (1) blind field duplicate, collected randomly at a frequency of one every ten (10) discrete wipe samples, co-located with known confirmation samples.

c. Concrete Chip Samples

For quality assurance and quality control purposes, the following supplemental samples were collected during the closure verification process to document decontamination effectiveness:

• One (1) blind field replicate, collected randomly at a frequency of one every ten (10) discrete samples, is submitted for laboratory analysis for constituents of concern. Blind field replicates are co-located with known samples.

1.9 Health and Safety Management Program

1.9.1 Standard Health and Safety Practices

Health and safety practices were followed in accordance with U.S. EPA Regulation 40 CFR 300.150 and OSHA Standard 29 CFR 1910.120. Specific control measures and procedures included the following:

- Preparation of a Health & Safety Plan with special reference to Personal Protective Equipment, Confined Space Entry, Hot Work Permit, Control of Hazardous Energy (Lockout/Tagout) and use of Powered Hand Tools;
- Implementation of an air monitoring program to monitor for emissions of air-borne particulate matter, combustion engine emissions or nuisance dusts;
- Implementation of health and safety requirements for site personnel in accordance with OSHA 29 CFR 1910.120 including use of support zones, contamination-reduction zone and exclusion zones within the project work limits, personal protective equipment for Levels D and C, as appropriate, and site security through use of access control;
- Implementation of measures to control dust, control of vehicle access and limiting disturbance areas; and
- Implementation of standard decontamination procedures for personnel, equipment and vehicles to control and contain the translocation of contaminants.

The use of PPE conformed to OSHA and ANSI Standards at protection levels commensurate with the type and concentrations of chemicals present or anticipated. During active work, appropriate

levels of PPE adhered to the following minimum guidelines listed in <u>Table 1-6</u> below:

Work Area **Minimum Levels of PPE Description** Support Zone Orange Safety Vest. Field Office area. Staging areas. Contamination Hard hat. Facility areas used Reduction Zone Safety Glasses. for inspections or Steel-Toed Boots. observations. Orange Safety Vest. **Exclusion Zone** Work removal areas Hard hat. Safety Glasses. within the tank Steel-Toed Boots. storage area. Orange Safety Vest. Chemical/Fire Protective Clothing.

Table 1-6. Minimum Levels of Personal Protection Equipment.

Decontamination of site workers was conducted prior to egress of personnel from the exclusion zones through a decontamination corridor. A modified annex for "Level D" or "Level C" was used with stations consisting of disposal of personal protective equipment and chemical protective clothing, wash basins and final rinse basins. Decontamination procedures for construction support equipment and transporting vehicles was performed to assure effective decontamination of equipment prior to leaving the project limits. Methods included the physical removal of trapped debris, low-pressure water spray, and wiping.

1.9.2 Site Work Zone Management Controls

For purposes of maintaining work zone control of site activities, assuring site security and preventing the translocation of contaminants, various work zones were planned for access into and within the facility. Access control points were designated for controlling and monitoring traffic into the facility. Vehicles and personnel entering the facility were required to sign-in at the URS Field Trailer and then directed to specific work zones following delineated access areas. The Work Limit Control Line was the contamination control line that encompassed the removal activities. Removal actions, other than low impact activities in the Support Zones were not permitted in areas outside the control line which served as a buffer area to prevent facility disturbance in areas of the facility not subject to closure activities. Main access into the facility was restricted to the southern overhead door and laboratory entrance door. The central aisle corridor within the facility served as the decontamination-reduction zone beginning at the southern overhead door to the north wall. The work areas around the Regulated Unit areas were designated as the Exclusion Zones. Work zones were delineated on Figure 4-1, Figure 4-2, Figure 4-3, Figure 4-4 and Figure 4-5.

2.0 AMENDMENT No. 1 – PURE-ETCH ALKALINE REACTOR TANKS

2.1 Dismantling and Removal of Tanks NK-1, CR-1, ER-1 and SR-1

Closure Plan Amendment No. 1 of the facility RCRA closure process involved the decontamination, dismantling and removal of alkaline process tanks installed by Pure-Etch within the **Alkaline Processing and Storage Tank Area**. These tanks were not installed or used by Envirite but originally purchased new by Pure-Etch in June 1994 and not activated into service. Though not used, Pure-Etch decided to adhere to standard closure plan practices of verifying the status of each reactor tank before dismantling. Accordingly, the tanks and associated ancillary piping networks were rinsed and sampled to verify the absence of hazardous constituents. The tanks were decontaminated and verified for effectiveness by analyses of final rinse water and wipe tests of the inner tank shell surfaces following standard protocols established in the Closure Plan. Upon analytical verification of removal of hazardous constituents, the tanks were dismantled and removed from the facility.

2.2 Location and Description of Reactor Tanks NK-1, CR-1, ER-1 and SR-1

The four (4) process tanks identified as NK-1, CR-1, ER-1 and SR-1 (the "tanks") were fiberglass reinforced plastic tanks purchased by Pure-Etch as part of a planned process modification which were not activated into service. These process tanks were located in the Alkaline Storage and Processing Area adjacent to the central aisle of the facility along the concrete berm structure. Locations of the tanks are identified on <u>Figure 4-1</u>. Specifications of the tanks are included in <u>Table 2-1</u> below:

SPECIFICATIONDIMENSIONConstructionVertical Filament Wound Fiberglass Reinforced Plastic Tanks with Dished Bottoms, Domed Tops, Full Circumferential Support Skirts and 24-inch diameter flanged fiberglass manway ports with neoprene gasket bolts.Design Capacity7,553 Gallons (Capacity per 1 Foot Depth - 587.52 Gallons)Total Height / Diameter17 feet - 3 inches / 10 feet - 0 inchesShell Height / Skirt Height11 feet - 9 inches / 3-feet - 0 inchesWeight4,000 Pounds

Table 2-1. Pure-Etch Tank Specifications.

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Method and materials of construction are shown for reference only in the attached site plan entitled, Pure-Etch Reactor Vessel ER-1, SR-1, CR-1, NK-1. Drawn by Fiberglass Repres., Inc., Drawing No. D-63660-1, Rev. 2, Job Number 63660, 6-17-94. URS makes no representation as to the accuracy of the plan. This plan is included for reference only and has not been field verified by URS.

2.3 Decontamination Procedures and Waste Disposal

2.3.1 Initial Wash and Final Rinse Sequences

Visual inspections of the tank interiors on July 22, 2002 indicated no evidence of chemical residues. Furthermore, because the tanks were not activated, hazardous wastes were not processed through the tank and pipe systems. Therefore, the tanks were not technically contaminated with hazardous wastes. However, the tanks and associated ancillary piping networks were tripled-rinsed and sampled to verify the absence of hazardous constituents as described in Section 1.7. Tank system dismantling was performed from July 23, 2002 to August 13, 2002. The tanks were removed from the facility on August 14, 2002.

2.3.2 Management and Disposal of Wastewater

Rinse water was collected and temporarily stored in portable skid-mounted tanks pending evaluation of analytical laboratory results. Analytical results from samples collected on July 22, 2002 indicated no concentrations of hazardous constituent residues and, therefore, additional wash sequences were not required. Upon verification that the cleaning sequences were completed, generated wastewater was shipped off-site on August 28, 2002 for treatment and disposal at a permitted facility. A summary of the shipment is provided in <u>Table 2-2</u> below. The shipment record is included in **Appendix D**.

Table 2-2. Shipment Record - Pure-Etch Alkaline Process Tanks NK-1, CR-1, ER-1 and SR-1.

Shipment No.	Date of Shipment	Quantity
4	08/29/2002	3,000 Gallons

2.4 Sampling and Laboratory Analysis Plan

A sampling plan was prepared for the purpose of evaluating effectiveness of the tank and piping system decontamination. Sampling and analytical procedures were based on guidance protocols established by the CT DEP Protocols as described in Section 1.8 were followed.

2.5 Analytical Laboratory Results of Tank and Pipe Samples

2.5.1 Sample Identification

Wastewater samples were collected during the closure verification process to document decontamination effectiveness. Wipe samples were also collected from the internal surface of each tank and pipe section to document decontamination effectiveness. These locations are listed in <u>Table 2-2</u> below and identified on <u>Figure 5-2</u>.

Sample Sample Laboratory No. **Source Location** Matrix **URS ID** Date Identification No. 07/22/02 CW PE-201 Water Tank Tote A-L0207260-01 1 2 07/22/02 PE-202 Tank NK-1 RW A-L0207260-02 3 07/22/02 Tank SR-1 RW A-L0207260-03 PE-203 4 07/22/02 PE-204 Tank ER-1 RW A-L0207260-04 5 07/22/02 Tank CR-1 RW A-L0207260-05 PE-205 6 07/22/02 PE-206 Water Tank Tote WW A-L0207260-06 7 07/22/02 PE-TB Trip Blank TB A-L0207260-07 8 07/23/02 PE-207 Tank NK-1 W A-L0207260-08 9 W 07/23/02 PE-208 Tank CR-1 A-L0207260-09 10 07/23/02 PE-209 Tank CR-1(dup) W A-L0207260-10 07/23/02 PE-210 Tank ER-1 W A-L0207260-11 11 12 07/23/02 PE-211 Tank SR-1 W A-L0207260-12 13 07/23/02 PE-212 **PIPES** W A-L0207260-13 14 07/23/02 PE-213 W Equip. Wipe Bank A-L0207260-14

Table 2-2. Sample Point Identification.

2.5.2 Wastewater Samples

Analytical results of wash water and rinse water samples were evaluated to determine effectiveness of decontamination procedures. Results are summarized in **Appendix G -Table 2-3**.

2.5.3 Wipe Samples

Analytical results of wipe samples were evaluated to determine effectiveness of decontamination procedures. Results are summarized in **Appendix G - Table 2-4**.

2.6 Conclusions of Alkaline Reactor Tank Decommissioning

Pure-Etch removed the four unused vertical process tanks identified as NK-1, CR-1, ER-1 and SR-1 that were originally purchased new by Pure-Etch in June 1994 but not activated into service. The tanks and associated ancillary piping networks were rinsed and sampled to verify the absence of hazardous constituents. Following wash and rinse sequences, laboratory analyses of the final rinse water and wipe tests of the inner tank shell surfaces verified the effectiveness of decontamination procedures. Upon analytical verification that hazardous constituents were not present, the tanks and piping network were dismantled and removed from the facility on August 14, 2002.

3.0 AMENDMENT No. 2 – HAZARDOUS WASTE CONTAINER REMOVAL

3.1 Description of Hazardous Waste Container Inventory

Closure Plan Amendment No. 2 of the facility RCRA closure process involved the removal of the hazardous waste container inventory within the regulated areas and laboratories. Closure activities included container inventory inspections of the process tank areas and sample testing laboratories, waste material sampling, laboratory analyses, chemical identification and regulatory characterization, container re-packaging, container marking and labeling, consolidation, staging, transportation and disposal.

The hazardous waste container inventory was comprised of discarded process chemicals, discarded laboratory chemicals and empty drums as shown on <u>Figure 4-2</u>. As part of closure, discarded laboratory chemicals from the **Waste Testing Laboratory** and **Plant Control Laboratory** were inventoried and consolidated. Discarded process chemicals in 55-gallon drums and smaller containers of hazardous materials in flammable storage cabinets were inventoried and processed for shipment and disposal. Waste Material Profile Sheets were prepared for the container inventory. These profiles contained information relating to waste descriptions, physical properties, compositions, constituents, regulatory status and transportation requirements. Vendor "Waste Material Profiles" for Amendment No. 2 included the following:

Waste Material Profile SheetsWaste Material IdentificationProfile Number CH 158098Phosphoric AcidProfile Number CH 158099Copper/Ammonium Chloride SolutionProfile Number CH 21534Ammonia Compound SolutionProfile Number CH 21536Empty Drums Last Containing OilProfile Number CH 21537Floor Blasting Grit and WastewaterContainer Packing ListsHazardous Laboratory Chemicals

Table 3-1. Hazardous Waste Container Material Profiles.

The complete container inventory is included in **Appendix C**.

3.2 Management and Location of Hazardous Waste Containers

Container management activities initially included inventory surveys of the process and laboratory areas and inspections of container integrity and storage areas. Container types and identification labels were recorded. When necessary, waste material sampling and laboratory analyses were performed for chemical identification and characterization. Containers not suitable for shipment

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were transferred into new drums. Laboratory chemicals were chemically stabilized, classified on a chemical compatibility and regulatory basis and re-packaged into larger containers. Hazardous waste containers were consolidated and staged on the basis of chemical compatibility in Container Management Area No. 1 and Container Management Area No. 2. These regulated areas are identified on Figure 4-2.

3.3 Shipment and Disposal of Hazardous Waste Containers

Containers were marked and labeled for transportation in accordance with U.S. Department of Transportation (U.S. DOT) regulations. Container packing lists (see <u>Appendix D</u>) were prepared for the chemical inventory which include U.S. DOT classification information (proper shipping names, container types, quantities, UN/NA numbers) and USEPA RCRA Waste Codes. This regulatory information was used to prepare the Uniform Hazardous Waste Manifests for off-site shipment.

A summary of shipments is provided in <u>Table 3-2</u> below. Hazardous waste manifests are included in <u>Appendix D</u>.

Table 3-2. Shipment Records – Hazardous Waste Containers.

Shipment	Date of	Manifest Document	Waste Type Shipped	Quantity		Unit	Vol./Wt.
No.	Shipment	No.	Regulated Area Location	TT	Dr	Gal.	LBS
5	10/15/2002	CTF0984835	Waste Corrosive Liquid. EPA HW No. D002. Container Management Area #1.	1	5	2,000	
6	10/15/2002	MDC0971163	Waste Flammable Liquid. EPA HW No. D001. Container Management Area #2.		2		10
6	10/15/2002	MDC0971163	Waste Flammable Solid. EPA HW No. D001. Container Management Area #2.		1		5
6	10/15/2002	MDC0971163	Waste Corrosive Liquid. EPA HW No. D002. Container Management Area #2.		4		21
6	10/15/2002	MDC0971163	Waste Ammonium Solution. EPA HW No. D002. Container Management Area #2.		4		1,600
6	10/15/2002	MDC0971163	Waste Phosphoric Acid. EPA HW No. D002. Container Management Area #2.		3		850
6	10/15/2002	MDC0971163	Non-DOT Regulated Material. Waste No. CR05. Container Management Area #2.		2		100
6	10/15/2002	MDC0971163	Non-DOT Regulated Material. Waste No. CR04. Container Management Area #2.		1		500
7	10/15/2002	IL9547806	Waste Corrosive Liquid. EPA HW No. D002. Container Management Area #2.		1		60

Shipment	Date of	Manifest Document	Waste Type Shipped	Qua	ntity	Unit	Vol./Wt.
No.	Shipment	No.	Regulated Area Location	TT	Dr	Gal.	LBS
7	10/15/2002	IL9547806	Waste Corrosive Liquid. EPA HW No. D002. Container Management Area #2.		1		20
7	10/15/2002	IL9547806	Waste Activated Carbon. EPA HW No. D003. Container Management Area #2.		1		1
7	10/15/2002	IL9547806	Waste Silver Nitrate. EPA HW No. D001. Container Management Area #2.		1		2
7	10/15/2002	IL9547806	Waste Oxidizing Liquid. EPA HW No. D001. Container Management Area #2.		1		6
7	10/15/2002	IL9547806	Waste Aerosols. EPA HW No. D001. Container Management Area #2.		1		15
7	10/15/2002	IL9547806	Waste Mercury. EPA HW No. D009. Container Management Area #2.		1		1
7	10/15/2002	IL9547806	Waste Ammonia Solutions. EPA HW No. D002. Container Management Area #2.		1		5
7	10/15/2002	IL9547806	Waste Sodium Borohydride. EPA HW No. D001. Container Management Area #2.		1		3
7	10/15/2002	IL9547806	Waste Acetic Acid. EPA HW No. D001. Container Management Area #2.		1		5
7	10/15/2002	IL9547806	Waste Sodium Cyanide. EPA HW No. P106. Container Management Area #2.		1		1
7	10/15/2002	IL9547806	Waste Toxic Liquid. Inorganic. EPA HW No. D004. Container Management Area #2.		1		15
7	10/15/2002	IL9547806	Waste Flammable Liquid. EPA HW No. F003. Container Management Area #2.		1		20
7	10/15/2002	IL9547806	Waste Acrolein. EPA HW No. P009. Container Management Area #2		1		1
7	10/15/2002	IL9547806	Waste Flammable Liquid. EPA HW No. D001. Container Management Area #2.		4		918
7	10/15/2002	IL9547806	Waste Mercury Compounds. EPA HW No. D009. Container Management Area #2.		1		2
7	10/15/2002	IL9547806	Waste Propane. EPA HW No. D001. Container Management Area #2.		1		1
7	10/15/2002	IL9547806	Waste Flammable Solids. EPA HW No. U165. Container Management Area #2.		1	_	1
7	10/15/2002	IL9547806	Waste Toxic Liquid. Organic. EPA HW No. D006. Container Management Area #2.		1		72

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Shipment No.	Date of Shipment	Manifest Document	Waste Type Shipped Regulated Area Location	Quantity		Unit	Vol./Wt.
110.	Simplifient	No.	Regulated Area Location	TT	Dr	Gal.	LBS
7	10/15/2002	IL9547806	Waste Cyanide. EPA HW No. D003. Container Management Area #2.		1		2
7	10/15/2002	IL9547806	Waste Dinitro-o-cresol. EPA HW No. P047. Container Management Area #2.		1		1
7	10/15/2002	IL9547806	Waste Acrylonitrile. EPA HW No. U009. Container Management Area #2.		1		1
7	10/15/2002	IL9547806	Waste Compressed Gases. EPA HW No. U135. Container Management Area #2.		1		4
7	10/15/2002	IL9547806	Waste Carbon Monoxide. Waste No. CR05. Container Management Area #2.		1		4
7	10/15/2002	IL9547806	Compressed Gases. Waste No. CR05. Container Management Area #2.		1		4
7	10/15/2002	IL9547806	Batteries. Waste No. CR05. Container Management Area #2.		1		100
7	10/15/2002	IL9547806	Toxic Solid. Waste No. CR05. Container Management Area #2.		1		1
7	10/15/2002	IL9547806	Waste Dinitophenol. EPA HW No. P048. Container Management Area #2.		1		1
7	10/15/2002	IL9547806	Waste Hydrogen Peroxide. EPA HW No. D001. Container Management Area #2.		1		5
7	10/15/2002	IL9547806	Non-DOT Regulated Material. Waste No. CR05. Container Management Area #2.		1		150

3.4 Conclusions of the Container Inventory Removal

Closure Plan Amendment No. 2 of the facility RCRA closure process involved the removal of the hazardous waste container inventory within the regulated areas and laboratories. Closure activities included container inventory inspections of the process tank areas and sample testing laboratories, waste material sampling, laboratory analyses, chemical identification and regulatory characterization, container re-packaging, container marking and labeling, consolidation, staging, transportation and disposal. Discarded process chemicals in 55-gallon drums and smaller containers of hazardous materials in flammable storage cabinets were also inventoried and processed for shipment and disposal.

The hazardous waste container inventory shipment consisted of discarded process chemicals, discarded laboratory chemicals and empty drums consolidated into 50 containers totaling 4,508 pounds. Upon completion of this closure phase, there were no remaining inventories of hazardous waste.

4.0 AMENDMENT No. 3 – ALKALINE PROCESSING AND STORAGE TANKS

4.1 Dismantling of Tanks T-15, E-2, E-1, ER-2, D-1, S-2, S-1 and VC-2

Closure Plan Amendment No. 3 of the facility RCRA closure process involved the decontamination and dismantling of eight (8) tank and pipe systems in the **Alkaline Processing and Storage Area** as shown on <u>Figure 4-3</u>. These tanks were located in the Alkaline Storage and Processing Area adjacent to the central aisle of the facility within the concrete berm containment area.

These consisted of seven (7) fiberglass reinforced plastic tanks identified as **Tanks T-15**, **E-2**, **E-1**, **ER-2**, **S-2**, **S-1** and **VC-2** and one (1) cross-linked polyethylene tank identified as **Tank D-1**.

4.2 Tank Contents and Pipe Connection Inspections

Because this closure process involved an extensive interconnected network of pipes with tanks used for storage, processing and chemical reaction, process piping schematics were examined and detailed structural inspections were conducted prior to decontamination and dismantling of tank systems. Process tank and pipe schematics are included in **Appendix C-2**.

Results of tank inspections conducted on August 28, 2002 are summarized in <u>Table 4-1</u> below:

Tank	Capacity	Process Function and Chemical Use	Dimensions	Observed Contents
E-2	12,000 Gal.	Recovered Product Enhancement – Storage of fresh ammonium chloride etchant (before shipment).	13'-8"H x 12'-7"W	Empty. White crystalline precipitate residues and small amount of bottom liquid.
E-1	12,000 Gal.	Recovered Product Enhancement – Storage of fresh ammonium chloride etchant (before shipment).		
ER-2	12,000 Gal.	Recovery Process – Makeup tank for ammonium chloride etchant.	13'-8"H x 12'-7"W	Empty. Very little white crystalline residue.
D-1	6,000 Gal.	Recovery Process – Mother liquid and copper oxide wash water storage tank (before treatment). Treated Process Water – Filtered Process Water/Filtrate Water Tank.	12'-7"H x 9'-6"W	Empty. Light coating of residue on inner tank shell and small amount of bottom liquid.
S-2	20,000 Gal.	Alkaline Hazardous Waste – Storage of spent copper ammonium chloride etchant solution.	16'-6"H x 14'- 10"W	Empty. Brownish residue on bottom dish.
S-1	20,000 Gal.	Alkaline Hazardous Waste – Storage of spent copper ammonium chloride etchant solution.	16'-6"H x 14'- 10"W	Empty. Brownish residue on bottom dish.
VC-2	15,000 Gal.	Virgin Product Storage - Sodium hydroxide (caustic soda) storage to ER-SR-CR reactor tanks.	13'-10"H x 14'- 7"W	Empty. White crystalline precipitate residues
T-15	4,000 Gal.	Unknown. Free-standing tank not pipe connected. Previously held accumulated storm water.	10'H x 8'W	Empty. No bottom residues.

Table 4-1. Alkaline Tank Functions and Inspection Results.

4.3 Decontamination Procedures and Waste Disposal

The tanks and associated ancillary piping networks were rinsed and sampled to verify the

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absence of hazardous constituents. Decontamination steps included the sequences of initial washes and final rinses as specified in Section 1.7. Rinse water was collected and temporarily stored in portable skid-mounted tanks pending evaluation of analytical laboratory results.

A summary of shipments is provided in <u>Table 4-2</u> below. Hazardous waste manifests are included in <u>Appendix D</u>.

Table 4-2. Shipment Records - Alkaline Storage Tanks T-15, E-2, E-1, ER-2, D-1, S-2, S-1 and VC-2.

Shipment No.	Date of	Manifest Document No.	Waste Type Shipped	Qua	ntity	Unit	Vol./Wt.
NO.	Shipment	Document No.		TT	Dr	Gal.	LBS
15	5/13/2003	MAQ393038	Non-Hazardous, Non-DOT Regulated Material. CTDEP Regulated Waste No. CR04. Solid waste debris from Alkaline Tanks and Pipes.		9		1,800
16	5/13/2003	MAQ393000	Non-Hazardous, Non-DOT Regulated Material. CTDEP Regulated Waste No. CR05/MADEP MA99. Wastewater from Alkaline Tanks and Pipes.	1		2,505	

4.4 Sampling and Laboratory Analysis Plan

A sampling plan was prepared for the purpose of evaluating effectiveness of the tank and piping system decontamination. Sampling and analytical procedures were based on guidance protocols established by the CT DEP Protocols as described in Section 1.8 were followed.

4.5 Analytical Laboratory Results of Tank and Pipe Samples

4.5.1 Sample Identification

Tank residues, wastewater and wipe samples were collected during the closure verification process to document decontamination effectiveness. Wipe samples were also collected from the internal surface of each tank and pipe sections visual determination that residues were removed. These locations are listed in Table 4-3 below and identified on **Figure 5-2**.

Table 4-3. Sample Point Identification.

No.	Sample Date	Sample URS ID	Source Location	Matrix	Laboratory Identification No.
1	08/28/02	PE-214	Tank E-2	TW	P-AE32795
2	08/28/02	PE-215	Tank E-1	TS	P-AE32796
3	08/28/02	PE-216	Tank ER-2	TS	P-AE32797

No.	Sample Date	Sample URS ID	Source Location	Matrix	Laboratory Identification No.
4	08/28/02	PE-217	Tank S-2	TS	P-AE32798
5	08/28/02	PE-218	Tank S-1	TS	P-AE32799
6	08/28/02	PE-219	Tank VC-2	TS	P-AE32800
7	08/28/02	PE-228	Tank D-1	TW	P-AE33156
8	08/28/02	PE-230	Tank E-2	TW	L0212430-02
9	08/28/02	PE-231	Tank E-1	TS	L0212430-03
10	08/28/02	PE-232	Tank ER-2	TS	L0212430-04
11	08/28/02	PE-233	Tank D-1	TW	L0212430-05
12	08/28/02	PE-234	Tank S-2	TS	L0212430-06
13	08/28/02	PE-235	Tank S-1	TS	L0212430-07
14	08/28/02	PE-236	Tank VC-2	TS	L0212430-08
15	11/27/02	PE-243	CH CW	CW	L0212430-15
16	11/27/02	PE-244	WW Tank VC-2	WW	L0212430-16
17	11/27/02	PE-245	Tank T-1	RW	L0212430-17
18	11/27/02	PE-246	Tank ER-1	RW	L0212430-18
19	11/27/02	PE-247	Tank E-1	RW	L0212430-19
20	11/27/02	PE-248	Tank E-2	RW	L0212430-20
21	11/27/02	PE-249	Tank S-1	RW	L0212430-21
22	11/27/02	PE-250	Tank S-2	RW	L0212430-22
23	11/27/02	PE-251	Tank VC-2	RW	L0212430-23
24	01/14/03	PE-252	NK1 Tank Base	CC	L0300502-01
25	01/14/03	PE-253	ALS TKS (DRUMS 1-3)	TS	L0300502-02
26	01/14/03	PE-254	ALS TKS (DRUMS 4-6)	TS	L0300502-03
27	01/15/03	PE-255	ALS TKS (DRUM 7)	TS	L0300502-04
28	01/14/03	PE-256	ALS PIPES 1 (BAG 1)	PS	L0300502-05
29	01/14/03	PE-257	ALS PIPES 2 (BAG 2)	PS	L0300502-06
30	01/14/03	PE-258	TOTE TK 15	TS	L0300502-07
31	01/14/03	PE-259	ALS PIPES (CH TOTE)	WW	L0300502-08
32	01/15/03	PE-260	Tank E2	W	L0300502-09

No.	Sample Date	Sample URS ID	Source Location	Matrix	Laboratory Identification No.
33	01/16/03	PE-261	Tank E2	W	L0300502-10
34	01/17/03	PE-262	Tank ER 2	W	L0300502-11
35	01/18/03	PE-263	Tank S2	W	L0300502-12
36	01/19/03	PE-264	Tank S1	W	L0300502-13
37	01/20/03	PE-265	Tank VC 2	W	L0300502-14
38	01/21/03	PE-266	ALS PIPE 1	W	L0300502-15
39	01/22/03	PE-267	ALS PIPE 2	W	L0300502-16
40	01/23/03	PE-268	ALS PIPE 3	W	L0300502-17
41	01/24/03	PE-269	ALS PIPE 4	W	L0300502-18
42	01/25/03	PE-270	ALS PIPE 5	W	L0300502-19
43	05/07/03	PE-291	ALS PIPE 6	W	L0304327-01
44	05/07/03	PE-292	ALS PIPE 7	W	L0304327-02
45	05/07/03	PE-293	ALS PIPE 8	W	L0304327-03
46	05/07/03	PE-294	ALS PIPE 9	W	L0304327-04
47	05/07/03	PE-295	ALS PIPE 10	W	L0304327-05
48	05/07/03	PE-296	ALS PIPE 11	W	L0304327-06
49	05/07/03	PE-297	ALS PIPE 12	W	L0304327-07
50	05/07/03	PE-298	ALS PIPE 13	W	L0304327-08
51	05/07/03	PE-299	ALS PIPE 14	W	L0304327-09

4.5.2 Tank Waste Residue Characterizations

During internal inspections of the tanks, representative samples were collected for analytical characterization to determine the presence hazardous chemical conditions requiring special measures to mitigate hazards during decontamination. A summary of analytical results of collected tank residues in presented in **Appendix G - Table 4-4**. Complete laboratory reports of samples collected from the tanks are included in **Appendix H**.

The results of the tank and pipe inspections and analytical laboratory results confirmed the presence small quantities of solidified chemical precipitates of spent copper ammonium chloride etchant solutions in the tanks. Residue deposits were observed in the tank bottoms and coating on the tank shells. The lower drainage pipes were plugged or partially filled with chemical solids. Ignitable, corrosive, toxic and reactive chemical conditions were not present.

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4.5.3 Wastewater Samples

Analytical results were evaluated to determine effectiveness of decontamination procedures. Results are summarized in **Appendix G - Table 4-5**.

4.5.4 Wipe Samples

Analytical results were evaluated to determine effectiveness of decontamination procedures. Results are summarized in **Appendix G - Table 4-6**.

4.6 Conclusions of Alkaline Storage Tank Decommissioning

The decontamination of the tank and pipe system network identified as **Tanks T-15**, **E-2**, **E-1**, **ER-2**, **D-1**, **S-2**, **S-1** and **VC-2** in the **Alkaline Processing and Storage Area** was effective based on an evaluation of wastewater and wipe samples. The evaluation of analytical data from the tanks and associated ancillary piping networks verified the absence of hazardous constituents.

Review of analytical results for rinseate samples revealed effective removal of trace chemical residuals. The method of decontamination employed was effective in removing residual traces of contaminants of concern. Review of analytical results for wipe samples revealed effective removal of trace chemical residuals. There are no established numerical standards for wipe samples due to variances and inconsistencies posed by field sampling techniques, surface variations, materials of construction for various structures and analytical methodologies. As a result, there exists the potential for matrix interferences from the material being sampled. However, visual verification of the absence of chemical residues, knowledge of historical handling practices, data comparisons with final rinseate samples collectively provided a technical basis for review and evaluation that hazardous waste residues were effectively removed.

5.0 AMENDMENT No. 4 – ACID STORAGE TANKS

5.1 Dismantling of Tanks WT-4, B-1, C-1, VC-1, WT-1, WT-2, WT-3 and EH

Closure Plan Amendment No. 4 of the facility RCRA closure process involved the decontamination and dismantling of eight (8) tank and pipe systems in the **Acid Storage Tank and Acid Unloading Areas** adjacent to the central aisle of the facility within the concrete berm containment area and the **Filter Press** located adjacent to this work area identified on **Figure 4-4**.

These tank systems consisted of four (4) fiberglass reinforced plastic tanks **WT-4**, **B-1**, **VC-1**, and **EH** and four (4) cross-linked polyethylene tanks **C-1**, **WT-1**, **WT-2** and **WT-3**.

5.2 Tank Contents and Pipe Connection Inspections

Because this closure process involved an extensive interconnected network of pipes with tanks used for storage, processing and chemical reaction, process piping schematics were examined and detailed structural inspections were conducted prior to decontamination and dismantling of tank systems. Process tank and pipe schematics are included in **Appendix C-3**.

Results of tank inspections conducted on August 29, 2002 are summarized in <u>Table 5-1</u> below:

Tank	Capacity	Process Function and Chemical Use	Dimensions	Observed Contents
WT-4	5390 Gal.	Wastewater Treatment – Filtered accumulated stormwater. Also identified as T-12 and SW-1.	13'H x 9'W	Empty.
B-1	10,553 Gal.	Acidic Hazardous Waste Storage – Waste acid bulking and accumulation tank.		Empty. Some brown residue on bottom.
C-1	6,000 Gal.	Acidic Hazardous Waste Storage – Storage of spent cupric chloride etchant solution.	10'H x 12'W	Empty. Solid residue on bottom.
VC-1	10,553 Gal.	Virgin Product Storage – Hydrochloric acid storage for ammonium chloride reconstitution (to reactor tank ER-2).	16'H x 12'2"W	Full of Hydrochloric acid. Measured 79-inches freeboard from top of tank to product. Measured 113-inches of product.
WT-1	6,000 Gal.	Wastewater Treatment Tank (under wastewater discharge permit).	10'H x 12'W	Empty. Liquid residue on bottom.
WT-2	6,000 Gal.	Wastewater Treatment Tank (under wastewater discharge permit).	10'H x 12'W	Full. Unknown aqueous liquid. Assumed to be rainfall from hole in roof into open tank manway.
WT-3	6,000 Gal.	Wastewater Treatment Tank (under wastewater discharge permit).	10'H x 12'W	Empty. Solid residues on bottom.
ЕН	10,638 Gal.	Effluent Holding Tank – Storage of wastewater from Filter Press #2 (T-13A Treated Sludge Storage) and WT-1, WT-2 and WT-3.	14'H x 12'2"W	Empty. Open side manway.

Table 5-1. Acid Storage Area Tank Functions and Inspection Results.

5.3 Decontamination Procedures and Waste Disposal

5.3.1 Management of Virgin Hydrochloric Acid in Tank VC-1

Tank VC-1 was a non-RCRA tank used for the storage of virgin hydrochloric acid (muriatic acid 34.45%). Chemical purity testing of the hydrochloric acid determined the material to exhibit

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physical properties of appearance, specific gravity and vapor density of 20° Baume acceptable for commercial reuse as a virgin product. Accordingly, since the acid within Tank VC-1 had not been used in any process and was "recycled" (i.e., reused) as a commercially viable product by a qualified business, it did not have to be managed as a hazardous waste. Under this management scenario, the hydrochloric acid was sold by Pure-Etch to H. Krevit & Company, Inc. located in New Haven, Connecticut. Standard health and safety practices were followed during the tank pump-out. Shipment of the acid conformed to rules and regulations promulgated by the U.S. Department of Transportation (US DOT) including use of a hazardous materials shipping paper.

After quantities of free liquid had been gravity drained and purged from tank pipelines, residual acid within the tank system (tank and pipes) was neutralized and flushed with dilute solutions of sodium bicarbonate. Wastewater was pH tested and temporarily accumulated in a holding tank during the decontamination of other tanks and pipe sections within the Acid Storage Area.

5.3.2 Management of Decontamination Wastewater

The tanks and associated ancillary piping networks were rinsed and sampled to verify the absence of hazardous constituents. Decontamination steps included the sequences of initial washes and final rinses as specified in Section 1.7. Rinse water was collected and temporarily stored in portable skid-mounted tanks pending evaluation of analytical laboratory results. A summary of shipments is provided in <u>Table 5-2</u> below. Hazardous waste manifests are included in <u>Appendix D</u>.

Shipment No.	Date of Shipment	Manifest Document No.	Waste Type Shipped		ntity	Unit	Vol./Wt.
140.	Simplifient	Document No.		TT	Dr	Gal.	LBS
9	12/23/2002	BOL161759	Virgin Hydrochloric Acid. UN1789. Pumped from Tank VC-1 by Krevit.	1		5,300	
10	2/3/2003	BOL162723	Virgin Hydrochloric Acid. UN1789. Pumped from Tank VC-1 by Krevit.		27	405	
11	2/2/2003	BOL162808	Virgin Hydrochloric Acid. UN1789. Pumped from Tank VC-1 by Krevit.		45	675	
12	2/11/2003	BOL162963	Virgin Hydrochloric Acid. UN1789. Pumped from Tank VC-1 by Krevit.		3	38	
13	4/28/2003	MAQ080884	Non-DOT Regulated Material. CTDEP Regulated Waste No. CR04. Acid Tank and Filter Press Trenches.	1		4,850	
14	4/29/2003	MAQ356793	Non-DOT Regulated Material. CTDEP Regulated Waste No. CR04. Acid Tank and Filter Press Trenches.	1		2,500	

5.4 Sampling and Laboratory Analysis Plan

A sampling plan was prepared for the purpose of evaluating effectiveness of the tank and piping system decontamination. Sampling and analytical procedures were based on guidance protocols

established by the CT DEP Protocols as described in Section 1.8 were followed.

5.5 Analytical Laboratory Results of Tank and Pipe Samples

5.5.1 Sample Identification

Tank residues, wastewater and wipe samples were collected during the closure verification process to document decontamination effectiveness. Wipe samples were also collected from the internal surface of each tank, internal ends of pipe sections and the underside of the tank support leg pads following a visual determination that residues were removed. These locations are listed in <u>Tables 5-3a to 5-3c</u> and identified on <u>Figure 5-2</u>.

Table 5-3a Sample Point Identification for Tank Wastewater Samples.

No.	Sample Date	Sample URS ID	Source Location	Matrix	Laboratory Identification No
1	08/28/02	PE-220	Tank B-1	TS	P-AE33148
2	08/28/02	PE-221	Tank SW-1	TS	P-AE33149
3	08/28/02	PE-222	Tank VC-1	TW	P-AE33150
4	08/28/02	PE-223	Tank C-1	TS	P-AE33151
5	08/28/02	PE-224	Tank WT-1	TW	P-AE33152
6	08/28/02	PE-225	Tank WT-2	TW	P-AE33153
7	08/28/02	PE-226	Tank WT-3	TS	P-AE33154
8	08/28/02	PE-227	Tank EH	TS	P-AE33155
9	08/28/02	PE-229	Tank EH	TS	A-L0212430-01
10	08/28/02	PE-237	Tank WT-4	TS	A-L0212430-09
11	08/28/02	PE-238	Tank B-1	TS	A-L0212430-10
12	08/28/02	PE-239	Tank C-1	TS	A-L0212430-11
13	08/28/02	PE-240	Tank WT-1	TW	A-L0212430-12
14	08/28/02	PE-241	Tank WT-2	TW	A-L0212430-13
15	08/28/02	PE-242	Tank WT-3	W	A-L0212430-14
16	02/04/03	PE-271	CYN CW-1	CW	A-L0301634-05
17	02/04/03	PE-272	Tank EH	RW	A-L0301634-06
18	02/04/03	PE-273	Tank B-1	RW	A-L0301634-07
19	02/04/03	PE-274	FP	RW	A-L0301634-08
20	02/05/03	PE-275	Tank WT-4	RW	A-L0301634-09

No.	Sample Date	Sample URS ID	Source Location	Matrix	Laboratory Identification No
21	02/06/03	PE-276	Tank WT-3	RW	A-L0301634-10
22	02/06/03	PE-277	Tank WT-2	RW	A-L0301634-11
23	02/06/03	PE-278	CYN CW-2	CW	A-L0301634-12
24	02/07/03	PE-279	Tank WT-1	RW	A-L0301634-13
25	02/07/03	PE-280	Tank C-1	RW	A-L0301634-14
26	02/19/03	PE-281	CYN CW-3	CW	A-L0301634-15
27	02/19/03	PE-282	Tank VC-1	RW	A-L0301634-16

Table 5-3b. Sample Point Identification for Tank Wipe Samples.

No.	Sample Date	Sample URS ID	Source Location	Matrix	Laboratory Identification No.
28	02/20/03	PE-283	Tank WT-3	W	A-L0301634-17
29	02/20/03	PE-284	Tank WT-2	W	A-L0301634-18
30	02/20/03	PE-285	Tank WT-1	W	A-L0301634-19
31	02/20/03	PE-286	Tank VC-1	W	A-L0301634-20
32	02/20/03	PE-287	Tank C-1	W	A-L0301634-21
33	02/20/03	PE-288	Tank B-1	W	A-L0301634-22
34	02/20/03	PE-289	Tank WT-4	W	A-L0301634-23
35	02/20/03	PE-290	Tank EH	W	A-L0301634-24
36	05/02/03	PE-401	Tank B-1	W	A-L0304140
37	05/02/03	PE-402	Tank B-1	W	A-L0304140
38	05/02/03	PE-403	Tank VC-1	W	A-L0304140
39	05/02/03	PE-404	Tank WT-4	W	A-L0304140
40	05/02/03	PE-405	Tank EH	W	A-L0304140
41	05/02/03	PE-406	Tank C-1	W	A-L0304140
42	05/02/03	PE-407	Tank WT-1	W	A-L0304140
43	05/02/03	PE-408	Tank WT-2	W	A-L0304140
44	05/02/03	PE-409	Tank WT-3	W	A-L0304140
45	05/06/03	PE-410	Tank E-2	W	A-L0304326

No.	Sample Date	Sample URS ID	Source Location	Matrix	Laboratory Identification No.
46	05/06/03	PE-411	Tank E-1	W	A-L0304326
47	05/06/03	PE-412	Tank ER-2	W	A-L0304326
48	05/06/03	PE-413	Tank S-2	W	A-L0304326
49	05/06/03	PE-414	Tank S-1	W	A-L0304326
50	05/06/03	PE-415	Tank VC-2	W	A-L0304326
51	05/06/03	PE-416	Tank D-1	W	A-L0304326
52	05/06/03	PE-417	Tank T-15	W	A-L0304326

Table 5-3c. Sample Point Identification for Acid Tank Support Leg Pads

No.	Sample Date	Sample	e URS ID	Source Location	Matrix	Laboratory Identification No.
53	08/03/06	EN-418	WT-1A	Tank WT-1	W	E-L0611090
54	08/03/06	EN-419	WT-1B	Tank WT-1	W	E-L0611090
55	08/03/06	EN-420	WT-1A1	Tank WT-1	W	E-L0611090
56	08/03/06	EN-421	WT-1A2	Tank WT-1	W	E-L0611090
57	08/03/06	EN-422	WT-1B1	Tank WT-1	W	E-L0611090
58	08/03/06	EN-423	WT-1B2	Tank WT-1	W	E-L0611090
59	08/03/06	EN-424	WT-3A	Tank WT-3	W	E-L0611090
60	08/03/06	EN-425	WT-3B	Tank WT-3	W	E-L0611090
61	08/03/06	EN-426	WT-3A1	Tank WT-3	W	E-L0611090
62	08/03/06	EN-427	WT-3A2	Tank WT-3	W	E-L0611090
63	08/03/06	EN-428	WT-3B1	Tank WT-3	W	E-L0611090
64	08/03/06	EN-429	WT-3B2	Tank WT-3	W	E-L0611090
65	08/03/06	EN-430	WT-2A	Tank WT-2	W	E-L0611090
66	08/03/06	EN-431	WT-2B	Tank WT-2	W	E-L0611090
67	08/03/06	EN-432	WT-2A1	Tank WT-2	W	E-L0611090
68	08/03/06	EN-433	WT-2A2	Tank WT-2	W	E-L0611090
69	08/03/06	EN-434	WT-2B1	Tank WT-2	W	E-L0611090
70	08/03/06	EN-435	WT-2B2	Tank WT-2	W	E-L0611090
71	08/03/06	EN-436	C-1A	Tank C-1	W	E-L0611090

No.	Sample Date	Sample	URS ID	Source Location	Matrix	Laboratory Identification No.
72	08/03/06	EN-437	C-1B	Tank C-1	W	E-L0611090
73	08/03/06	EN-438	C-1A1	Tank C-1	W	E-L0611090
74	08/03/06	EN-439	C-1A2	Tank C-1	W	E-L0611090
75	08/03/06	EN-440	C-1B1	Tank C-1	W	E-L0611090
76	08/03/06	EN-441	C-1B2	Tank C-1	W	E-L0611090

5.5.2 Tank Waste Residue Characterizations

During internal inspections of the tanks, representative samples were collected for analytical characterization to determine the presence hazardous chemical conditions requiring special measures to mitigate hazards during decontamination. A summary of analytical results of collected tank residues in presented in **Appendix G - Table 5-4**. Complete laboratory reports of samples collected from the tanks are included in **Appendix H**.

The results of the tank and pipe inspections and analytical laboratory results confirmed the presence small quantities of solidified chemical precipitates of spent copper ammonium chloride etchant solutions in the tanks. Residue deposits were observed in the tank bottoms and coating on the tank shells. The lower drainage pipes were partially filled with chemical solids. Ignitable, corrosive, toxic and reactive chemical conditions were not present.

5.5.3 Wastewater Samples

Analytical results were evaluated to determine effectiveness of decontamination procedures. Results are summarized in **Appendix G - Table 5-5**.

5.5.4 Wipe Samples

Wipe samples were collected from the internal surface of each tank and pipe section as part of the closure verification process to document decontamination effectiveness. Analytical results were evaluated to determine effectiveness of decontamination procedures. Results are summarized in **Appendix G - Table 5-6**. These locations are identified on **Figure 5-2**.

5.6 Conclusions of Acid Storage Tank Decommissioning

The decontamination of the tank and pipe system network identified as **Tanks WT-4**, **B-1**, **C-1**, **VC-1**, **WT-1**, **WT-2**, **WT-3** and **EH** and the **Filter Press** in the **Acid Storage Area** was effective based on an evaluation of wastewater and wipe samples. The evaluation of analytical data from the tanks and associated ancillary piping networks verified the absence of hazardous constituents.

Review of analytical results for rinseate samples revealed effective removal of trace chemical

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residuals. The method of decontamination employed was effective in removing residual traces of contaminants of concern. Review of analytical results for wipe samples revealed effective removal of trace chemical residuals. There are no established numerical standards for wipe samples due to variances and inconsistencies posed by field sampling techniques, surface variations, materials of construction for various structures and analytical methodologies. As a result, there exists the potential for matrix interferences from the material being sampled. However, visual verification of the absence of chemical residues, knowledge of historical handling practices, data comparisons with final rinseate samples collectively provided a technical basis for review and evaluation that hazardous waste residues were effectively removed.

6.0 AMENDMENT No. 5 – TRENCH CONTAINMENT SYSTEMS, LABORATORY AREAS and CONTAINER MANAGEMENT AREAS

6.1 Location and Description of Areas

Closure Plan Amendment No. 4 of the facility RCRA closure process involved the decontamination of concrete floor surfaces within the container management processing areas, testing laboratories and the trench systems within the facility. Work activities under this amendment included removal of liquid waste from the trench containment units which served as part of the containment structures for the regulated units within the facility. In addition, tasks under this amendment also included decontamination of Container Management Area #1, Container Management Area #2, the Container Unloading/Decanting/Washing Area and the entire concrete surface of the central aisle of the main plant. Regulated units and related other areas under Amendment No. 5 are identified on Figure 4-5.

6.1.1 Container Management Area #1

Container Management Area #1 (see <u>Figure 4-5</u>) is an approximate 900 square foot area formerly used for container staging. This regulated unit was designed for the storage of nine (9) pallets each with four (4) 55-gallon drums. The concrete surface area is protected with an epoxy coat. Under closure activities, this area will serve to stage palletized drums and totes. Chemical inventory was removed under Amendment No. 2. This area currently serves for the storage of surplus equipment.

6.1.2 Container Management Area #2

Container Management Area #2 (see <u>Figure 4-5</u>) is an approximate 170 square foot area formerly used for container staging. This regulated unit was designed for the storage of individual 55-gallon drums. The concrete surface area is protected with an epoxy coat. During closure, containers and discarded laboratory chemicals ("labpacks") were temporarily staged in this area. The chemical inventory was removed under Amendment No. 2. This area currently serves for the storage of dismantled and decontaminated pipes and surplus equipment.

6.1.3 Container Unloading/Decanting/Washing Area

The Container Unloading/Decanting/Washing Area (see <u>Figure 4-5</u>) is an approximate 300 square foot area formerly used for receiving and processing waste containers. Waste containers were unloaded and, based on chemical contents and pH, were pumped to acid storage tank C-1 or alkaline storage tank S-1. This area currently serves for the storage of surplus equipment.

6.1.4 Plant Control Laboratory No. 2

This laboratory area (see <u>Figure 4-5</u>) was designed for the inspection and monitoring of waste processing functions within the facility. A sink drain from the laboratory discharged into Sump Containment No. 2.

6.1.5 Waste Testing Laboratory No. 1

This laboratory area (see <u>Figure 4-5</u>) was designed for receiving and characterizing waste samples submitted by customers for approval. Wet chemistry methods were performed to screen and analytical characterize waste samples for compatibility and treatment of processes utilized by the facility.

6.1.6 Trench and Sump Units

Regulated units within the facility are served by a network of concrete trenches and sump units that function as part of the secondary containment system. Longitudinal trenches are connected to designated collection sumps. These structures are identified on <u>Figure 4-5</u> and are summarized in the <u>Table 6-1</u> below:

Trench Sump **Trench and Sump Regulated Unit Served By Dimensions Dimensions Containment Area Trench and Sump Containment Area** Length x Width x Length x Width x Depth (Ft.) Depth (Ft.) Sump Containment No. 1 None 8 x 12 x 3 Container Management Area #1 Trench Drain No. 2 52 x 2 x 2 8 x 12 x 3 Container Management Area #2 Container Unloading / Decanting/ Washing Area Sump Containment No. 2 None 8 x 12 x 3 Plant Control Laboratory No. 2 Alkaline Unloading Pad Trench Drain and Sump 34 x 2 x 2 8 x 10 x 3 Acid Storage and Wastewater Tank Area Containment No. 3 Acid Unloading Pad 8 x 3 x 3 Trench Drain and Sump 45 x 2 x 2 12 x 8 x 3 Alkaline Storage & Processing Tank Area Containment No. 4 Sump Containment No. 5 Filter Press Area 20 x 2 x 2 None Sump Containment No. 6 Temporary Area for Acid Containers 5 x 2 x 2 None

Table 6-1. Trench and Sump Containment Systems.

6.2 Decontamination Procedures and Waste Disposal

6.2.1 Decontamination Procedures and Waste Disposal

Concrete surfaces within the container management areas and trenches were initially pumped of contents, washed using a decontamination solution and final rinsed as described in section 1.7. Following the procedures, a final rinsewater and concrete chip samples were collected to evaluate the effectiveness of the decontamination sequence. Sample analyses were performed to verify the absence of hazardous constituents in accordance with section 1.8.

Closure activities under Amendment No. 5 related to decontamination of concrete surfaces within containment areas of the regulated units and trench systems were conducted in progressive

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phases. These activities were coordinated with other closure amendments and integrated with other tasks to effectively prevent translocation of contaminants. A summary of the sequence conducted to decontaminate the concrete floor areas and containment trench and sump systems within the regulated units is summarized in <u>Table 6-2</u> below:

Table 6-2. Decontamination Sequences of the Concrete Floor and Trench Containment Systems.

Date	Phase	Description of Areas	
June 4, 2002	Initial power wash sequence of the	Alkaline Storage and Processing Area including Sump Containment #4 and Trench Drain #4.	
	regulated areas.	Acid Storage Area including Sump Containment #3 and Trench Drain #3.	
		Wastewater Treatment Area.	
		Filter Press Area including Sump Containment #5.	
		Central Isle Area including Sump Containment #1, Sump Containment #2 and Trench Drain #2.	
		Container Management Area #1.	
		Mechanical Room.	
		Removed the following liquids from the trenches during and after power washing:	
		Tank Truck – 2,768 gallons (Manifest # CT F 0983295).	
		Tank Truck – 2,397 gallons (Manifest # CT F 0983305).	
June 5, 2002	Second power wash and final rinse sequence of	Alkaline Storage and Processing Area including Sump Containment #4 and Trench Drain #4.	
	the regulated areas.	Acid Storage Area including Sump Containment #3 and Trench Drain #3.	
		Wastewater Treatment Area.	
		Filter Press Area including Sump Containment #5.	
		Central Isle Area including Sump Containment #1, Sump Containment #2 and Trench Drain #2.	
		Container Management Area #1.	
		Mechanical Room.	
		Removed the following liquid from trenches during final power washing and rinse:	
		Tank Truck – Estimated 2,000 gallons (Manifest # CT F 0983304).	
August 29, 2002	Removal of accumulated water.	Pumped accumulated water from Filter Press Area and Sump Containment #5	
		Tank Truck – 3,000 gallons (Manifest # CT F 0980478).	
November 26, 2002	Removal of accumulated water.	Pumped rainwater that had accumulated on the Acid Unloading Area into Sump Containment # 3.	

Date	Phase	Description of Areas
November 27, 2002	Initial power wash and second power wash and final rinse sequence of tanks and floor area. Removal of accumulated water.	Power washed Exterior of Tanks D-1, S-2, S-1, VC-2, E-2, E-1, ER-2 in the Alkaline Storage and Processing Area. After power washing tanks, power washed complete floor of the Alkaline Storage and Processing Area and Container Management Area #2. Removed the following standing liquid from the following areas: Sump Containment # 1, 2, 3, 4 and 5 and Trench Drains # 2, 3, and 4. Tank Truck – 4,634 gallons (Manifest # CT F 0981202).
December 3, 2002	Initial power wash. Removal of accumulated water.	Power washed floor of Container Management Area #1 and Sump Containment No. 1. Pumped water into 220-Gallon Tote container in Central Isle Area.
February 20, 2003	Initial power wash. Removal of accumulated water.	Initial power washed floor of Acid Storage Area. Work temporarily suspended due to ice build-up on floor and in trenches.
April 28, 2003	Second power wash and final rinse sequence. Removal of accumulated water.	Pump trench and floor water from Acid Storage and Filter Press Areas and from trench systems. Tank Truck – 4,850 gallons (Manifest # MA Q 080884).
April 29, 2003	Second power wash and final rinse sequence. Removal of accumulated water.	Pump trench and floor water from Acid Storage and Filter Press Areas and from trench systems. Tank Truck – 2,500 gallons (Manifest # MA Q 356793).

6.2.2 Management and Disposal of Wastewater

Wastewater was collected and directly pumped to tank trucks or temporarily stored in portable skid-mounted tanks pending evaluation of analytical laboratory results. Upon verification that the cleaning sequence was completed, off-site treatment and disposal of the final accumulated wastewater to a permitted facility was arranged by URS. A summary of shipments is provided in <u>Table 6-2</u> below. Hazardous waste manifests are included in <u>Appendix D</u>.

Table 6-2. Shipment Records for Trench Containment Structures.

Shipment	Date of	Manifest	Waste Type Shipped	Qua	ntity	Unit	Vol./Wt.
No.	Shipment	Document No.		TT	Dr	Gal.	LBS
1	06/04/02	CTF0983295	Hazardous Waste Liquid. EPA HW No. F006. Acid Storage Area.	1		2,768	
2	06/04/02	CTF0983305	Hazardous Waste Liquid. EPA HW No. F006. Alkaline Storage Area. Container Management Area #1.	1		2,397	
3	06/05/02	CTF0983304	Hazardous Waste Liquid. EPA HW No. F006. Container Management Area #2. Central Aisle Area. Mechanical Room.	1		2,000	
4	08/29/02	CTF0980478	Hazardous Waste Liquid. EPA HW No. F006. Filter Press Area.	1		3,000	
8	11/27/2002	CTF0981202	Hazardous Waste Liquid. EPA HW No. F006. Acid and Alkaline Tank Area Trenches.	1		4,634	
17	7/3/2003	MAQ412103	Non-Hazardous, Non-DOT Regulated Material. CTDEP Regulated Waste No. CR04/MADEP MA99. Rainwater from Trenches.	1		5,624	
18	7/3/2003	MAK071224	Non-Hazardous, Non-DOT Regulated Material. CTDEP Regulated Waste No. CR04/MADEP MA99. Rainwater from Trenches.	1		2,048	
19	11/14/2005	CTF1212862	Hazardous Waste Liquid. EPA HW No. F006. Acid Tank Area Floor/Trench/Sump.	1		4,900	
20	11/14/2005	CTF1212864	Hazardous Waste Liquid. EPA HW No. F006. Acid Tank Area Floor/Trench/Sump.	1		2,100	
21	11/22/2005	CTF1213038	Hazardous Waste Liquid. EPA HW No. F006. Acid Tank Area Floor/Trench/Sump.	1		5,000	
22	12/1/2005	CTF1207031	Hazardous Waste Liquid. EPA HW No. F006. Acid Tank Area Floor/Trench/Sump.	1		5,200	

6.3 Sampling and Laboratory Analysis Plan

A sampling plan was prepared for the purpose of evaluating effectiveness of the system decontamination. Sampling and analytical procedures were based on guidance protocols established by

the CT DEP Protocols as described in Section 1.8 were followed.

6.4 Analytical Laboratory Results of Concrete Floor and Containment System

6.4.1 Sample Identification

Trench containment residue and wastewater samples were collected during the closure verification process to analytically characterize contaminants of concern to document conditions prior to implementing decontamination procedures. Analytical data was used to evaluate the required decontamination sequence and to evaluate effectiveness. These sample locations are listed in <u>Table 6-3a</u> and identified on <u>Figure 5-1 and Figure 5-2</u>.

Table 6-3a - Sample Point Identification for Residue and Wastewater Samples.

ENTRY No.	Sample Date	Sample URS ID	Source Location	Matrix	Laboratory Identification No.
1	01/07/02	PE-101	East Trench	RO	A-L0200168-01
2	01/07/02	PE-102	West Trench	RO	A-L0200168-02
3	05/30/02	PE-109	CM1	FS	A-L0205316-02
4	05/30/02	PE-110	CM2	FS	A-L0205316-01
5	07/19/02	PE-110	CM2	FS	A-L0206786-01
6	05/30/02	PE-111	ALS	FS	A-L0205316-03
7	05/30/02	PE-112	ACS	FS	A-L0205316-05
8	07/19/02	PE-112	ACS	FS	A-L0206786-02
9	05/30/02	PE-113	FP	FS	A-L0205316-04
10	05/30/02	PE-114	CS	FS	A-L0205316-06
11	05/31/02	PE-115	ACL	FS	A-L0205316-07
12	06/04/02	PE-116	SC1	BS	A-L0205411-03
13	06/04/02	PE-117	SC2	BS	A-L0205411-05
14	06/04/02	PE-118W	SC3	RO	A-L0205411-01
15	06/04/02	PE-118S	SC3	BS	A-L0205411-08
16	07/19/02	PE-118	SC3	BS	A-L0206786-03
17	06/04/02	PE-119	SC4	BS	A-L0205411-07
18	06/04/02	PE-120	SC5	BS	A-L0205411-06
19	06/04/02	PE-121	SC6	BS	A-L0205411-04
20	06/04/02	PE-122	Tank T-15	TW	A-L0205411-02

ENTRY No.	Sample Date	Sample URS ID	Source Location	Matrix	Laboratory Identification No.
21	06/13/02	PE-123	Grid H6	SS	A-L0205834-01
22	06/13/02	PE-124	Grid L6	SS	A-L0205834-02
23	07/19/02	PE-124	Grid L6	SS	A-L0206786-04
24	06/13/02	PE-125	Grid P9	SS	A-L0205834-03
25	06/13/02	PE-126	Grid R12	SS	A-L0205834-04
26	06/13/02	PE-127	Grid R18	SS	A-L0205834-05
27	06/13/02	PE-128	Grid N16	SS	A-L0205834-06
28	07/19/02	PE-128	Grid N16	SS	A-L0206786-05
29	06/13/02	PE-129	Grid D17	SS	A-L0205834-07
30	06/13/02	PE-130	Grid D15	SS	A-L0205834-08
31	06/13/02	PE-131	Grid E11	SS	A-L0205834-09
32	06/13/02	PE-132	Grid G9	SS	A-L0205834-10
33	09/14/04	EN-133	Acid Sump 3	SC	E-04090238-01
34	09/14/04	EN-134	Alk Sump 4	SC	E-04090238-02
35	09/14/04	EN-135	Old Drain Sump 3	SC	E-04090238-03
36	08/02/06	EN-136	Sump #2 Container Area	SC	E-06080023-01
37	08/02/06	EN-137	Sump #5 Filter Press Area	SC	E-06080023-02

Concrete chip samples were collected during the closure verification process to document decontamination effectiveness. These locations are listed in <u>Table 6-3b</u> below and identified on <u>Figure 5-3</u>.

Table 6-3b - Sample Point Identification for Concrete Chip Samples.

ENTRY No.	Sample Date	Sample URS ID	Source Location	Matrix	Laboratory Identification No.
38	06/04/02	PE-301	CM1	CC	L0211540-01 L0212027-01
39	10/22/02	PE-302	NWCP Silo Tank	CC	L0211540-02
40	10/22/02	PE-303	ALS Tank NK-1 Berm	CC	L0211540-03
41	10/22/02	PE-304	ACL	CC	L0211540-04 L0212027-02

ENTRY No.	Sample Date	Sample URS ID	Source Location	Matrix	Laboratory Identification No.
42	11/06/02	PE-305	TR2	CC	L0211540-05
43	11/06/02	PE-306	CM2	CC	L0211540-06 L0212027-03
44	11/06/02	PE-307	CM2	CC	L0211540-07
45	11/06/02	PE-308	CM1	CC	L0211540-08
46	11/06/02	PE-309	CM1	CC	L0211540-09
47	11/06/02	PE-310	ALS Tank SR	CC	L0211540-10
48	11/06/02	PE-311	ALS Tank NK/CR	CC	L0211540-11
49	11/06/02	PE-312	FP	CC	L0211540-12 L0212027-04
50	11/06/02	PE-313	ACS Tank VC/B1	CC	L0211540-13 L0212027-05
51	11/06/02	PE-314	ACS Tank C1/WT4	CC	L0211540-14 L0212027-06
52	11/06/02	PE-315	ACS Tank SC 3	CC	L0211540-15 L0212027-07
53	11/06/02	PE-316	CS Tank EH	CC	L0211540-16
54	11/06/02	PE-317	CS FP	CC	L0211540-17 L0212027-08
55	11/06/02	PE-318	CS near ACS	CC	L0211540-18 L0212027-09
56	11/06/02	PE-319	CS near TR 2	CC	L0211540-19
57	11/06/02	PE-320	CS O/H Door	CC	L0211540-20
58	11/06/02	PE-321	ACL Valves	CC	L0211540-21 L0212027-10
59	11/06/02	PE-322	ACL Pipes	CC	L0211540-22 L0212027-11
60	11/06/02	PE-323	ALL Entry	CC	L0211540-23
61	01/15/03	PE-324	Tanks E2 E1	CC	L0300515-01
62	01/15/03	PE-325	O/H CATWALK	CC	L0300515-02
63	01/15/03	PE-326	Tank ER-2 SUMP	CC	L0300515-03
64	01/15/03	PE-327	Tank VC-2 SUMP	CC	L0300515-04
65	01/15/03	PE-328	Tank S-1	CC	L0300515-05
66	01/15/03	PE-329	ERO (N)	CC	L0300515-06
67	01/15/03	PE-330	Tank S-2 (N)	CC	L0300515-07
68	01/15/03	PE-331	ERO (S)	CC	L0300515-08

ENTRY No.	Sample Date	Sample URS ID	Source Location	Matrix	Laboratory Identification No.
69	01/15/03	PE-332	Tank D-1	CC	L0300515-09
70	01/15/03	PE-333	Tank S-2 (S)	CC	L0300515-10
71	01/15/03	PE-334	Tank VC-2	CC	L0300515-11
72	01/15/03	PE-335	Tank ER-2 SUMP	CC	L0300515-12
73	01/15/03	PE-336	SUMP 4	CC	L0300515-13
74	01/15/03	PE-337	Tank E-1	CC	L0300515-14
75	01/15/03	PE-338	CM1 (N)	CC	L0300515-15
76	01/15/03	PE-339	CM1 (E)	CC	L0300515-16
77	01/15/03	PE-340	CM1 (W)	CC	L0300515-17
78	01/15/03	PE-341	CM2 (N)	CC	L0300515-18
79	01/15/03	PE-342	CM2 Eyewash Sta.	CC	L0300515-19
80	01/15/03	PE-343	Tank D-1 (S)	CC	L0300515-20
81	02/06/03	PE-344	CU/D/W (N)	CC	L0301634-01
82	02/06/03	PE-345	CU/D/W (GRATE)	CC	L0301634-02
83	02/06/03	PE-346	CU/D/W (S)	CC	L0301634-03
84	02/07/03	PE-347	PCL DRAIN	CC	L0301634-04

6.4.2 Concrete Floor Sediment Residue and Wastewater Samples

Accumulated wastewater and sediment residue samples were collected from the trenches. A waste profile was prepared for characterization and processing for off-site treatment and disposal. The results of the inspections and analytical laboratory results confirmed minimal levels of contamination. Ignitable, corrosive, toxic and reactive chemical conditions were not present. A summary of analytical results of collected residues is presented in **Appendix G - Table 6-4**. Complete laboratory reports of samples collected from the trench units are included in **Appendix H**.

6.4.3 Concrete Chip Samples

Analytical results were evaluated to determine effectiveness of decontamination procedures. Results are summarized in **Appendix G - Table 6-5**.

6.6 Conclusions of Decontamination of Concrete Floor and Trench Containment Systems

The decontamination of the network of facility trench structures, testing laboratories, Container Management Area #1, Container Management Area #2 and the Container Unloading/Decanting/

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Washing Area was effective based on an evaluation of wastewater, wipe and concrete chip samples. The evaluation of analytical data verified the absence of hazardous constituents within the Regulated Units with the exception of the Acid Tank Storage Area.

Review of analytical results for rinseate samples revealed effective removal of trace chemical residuals. The method of decontamination employed was effective in removing residual traces of contaminants of concern. Review of analytical results for wipe samples revealed effective removal of trace chemical residuals. There are no established numerical standards for wipe samples due to variances and inconsistencies posed by field sampling techniques, surface variations, materials of construction for various structures and analytical methodologies. As a result, there exists the potential for matrix interferences from the material being sampled. However, visual verification of the absence of chemical residues, knowledge of historical handling practices, data comparisons with final rinseate samples collectively provided a technical basis for review and evaluation that hazardous waste residues were effectively removed.

Analytical results of concrete chip samples collected from the surface of Acid Tank Storage Area revealed total mass concentrations of lead ranging from 800 to 9,200 milligram per kilogram. However, there were no exceedances of TCLP concentrations of lead for these locations. The collection of concrete samples from the upper \(^1\)4-inch of the floor surface, review of analytical results and locations of sample points suggests acidic lead compound solutions are chemically stabilized (i.e., not mobile) within the concrete matrix below the epoxy-coat. This condition was further evaluated in the integrity assessment phase of the closure process reported in Section 7.0.

7.0 AMENDMENT No. 6 - INTEGRITY ASSESSMENT of the REGULATED UNITS

7.1 Potential Release Areas Requiring Further Evaluation

Following waste removal and surficial decontamination, URS conducted detailed visual inspections within the regulated areas to determine the potential presence or absence of contamination in surrounding subsoil directly associated with the regulated units undergoing closure. This effort involved conducting a series of integrity assessments of the containment areas, trench units, condition of epoxy-coated floor seals, concrete floor, berms and pour joints to identify structural cracks and joints that may be potential release pathways. Based on the potential pathway and former use of the Regulated Unit, a soil sampling work plan was developed to characterize the condition beneath these areas. The detailed inspections were conducted to determine the potential presence of identified constituents of concern (COCs) based on potential subsurface pathways through structural cracks and joints. The inspections included visual examinations of the structural integrity of aboveground storage tanks, containment structures, berms, walls, pads, sumps and floors within the regulated areas.

URS identified numerous potential release pathway areas within floor and trench systems after pumping and cleaning accumulated liquids and sediment residues. These areas consisted of observed surface floor cracks and structural construction joints between concrete floor sections and foundation joints along the floor and wall. It was also observed that the concrete floor was in generally good condition. Concrete slab joints were observed to be sealed with an epoxy compound filler and the floor was completely sealed with an epoxy-coat. The CTDEP Guidance and Envirite Closure Plan state that the soil beneath the cracks or joints needs to be sampled to determine if a "release of hazardous waste" exists and, if determined, the extent of the release must be defined. Based on analytical data reviewed to determine decontamination effectiveness and results of visual inspections of structural areas within the Regulated Units (refer to Figure 3) subject to the RCRA Closure Plan process, specific areas were identified where a potential subsurface release pathway may exist. Potential areas of concern (PAOCs) were identified are identified in Table 7-1 below:

Table 7-1. Regulated Unit Potential Areas of Concern.

REGULATED UNIT AREA	DESCRIPTION OF REGULATED UNIT PAOC
Acid Tank Area Floor Joints	Structural concrete pad floor joint between the Acid Tank Area concrete pad and outdoor concrete surface along the entire south and west wall. Floor joints are epoxy-sealed. There are numerous tank intake valves for chemical hose connections for waste acid along the Acid Unloading Pad and interior wall joint with associated structural corrosion along the entire length of wall. This represents a potential release pathway.
Acid Tank Area Trench	Trench and sump containment unit in the Acid Tank Area. The trench is completely lined with a coated fiberglass fabric and includes areas of deteriorated concrete underneath. The tank floor includes narrow drainage channels etched within the upper 1-inch surface of the concrete pad that discharge into the trenches. This area is characterized by surface deterioration and represents a potential release pathway.
Acid Unloading Area Drain System	Unsecured concrete pad drain in the Acid Unloading Area which elbows and discharges into the acid trench. The structural joint below the drain and extending along the subsurface pipe represents a potential release pathway.
Alkaline Unloading Area Floor Joints	Structural concrete floor joint between the former outdoor unloading and internal collection sump along the south and west wall. There are four "alkaline" valve connections southeast of the overhead door for chemical hose connections for waste. This area is characterized by an open discharge pipe from the former pad joint and represents a potential release pathway from the drain and pipe connections.
Alkaline Unloading Area Trench	Former concrete pad drain in the former Alkaline Unloading Area discharges to the internal trench near the laboratory that also includes a nearby laboratory sink discharge pipe. This area is characterized by unsecured discharge pipes from the former pad and laboratory and represents a potential release pathway from the drain and pipe connections.
Alkaline Tank Area Trench	Surface cracks and epoxy-sealed joints within the concrete pad sump and trench of the Alkaline Tank Area including narrow channels etched within the upper 1-inch surface of the within the concrete pad that discharge into the trenches. This area is characterized by structural deterioration and represents a potential release pathway. Surface cracks are epoxy-coated and floor joints are epoxy-sealed.
Container Management Area #1	Concrete pad crack along the joint along the floor that extends into the trench along the Container Management Area. This area is characterized by structural deterioration and represents a potential release pathway. Surface cracks are epoxy-coated and floor joints are epoxy-sealed.
Container Management Area #2	Concrete pad crack along the joint along the floor that extends into the trench and into a lower sump along the Container Management Area. This area is characterized by structural deterioration and represents a potential release pathway. Surface cracks are epoxy-coated and floor joints are epoxy-sealed.
Container Unloading-Decanting- Washing Area	Concrete pad joint along the floor that extends into the trench at the Container Unloading and Decanting Area. This area is characterized by structural deterioration and represents a potential release pathway. Surface cracks are epoxy-coated and floor joints are epoxy-sealed.

7.2 Identification of Constituents of Concern

Based on review of records, the constituents of concern (COCs) were identified for potential areas of concern associated with specific Regulated Units. These are identified in the <u>Table 7-2</u> below:

Table 7-2. Constituents of Concern.

REGULATED UNIT	REGULATED UNIT COCs
Acid Storage Area - Tanks ST1, WT4, B1, VC1, C1, WT1, WT2, WT3 and Trench	Waste acids, metals (lead, copper, chromium, zinc, nickel), spent cupric chloride etchant, hydrochloric acid, and petroleum hydrocarbons.
Acid Unloading Area – Concrete Pad and Pipe Connection to Trench	Waste acids, metals (lead, copper, chromium, zinc, nickel), spent cupric chloride etchant, hydrochloric acid, and petroleum hydrocarbons.
Alkaline Storage and Processing Area – Tanks NK1, CR1, ER1, SR1, E2, E1, ER2, D1, S2, S1 and VC2 and Trench	Waste alkaline corrosives, copper sulfate, copper ammonium chloride, ammonium chloride etchant, copper oxide, sodium hydroxide, cyanide, metals (lead, copper, chromium, zinc, nickel), and petroleum hydrocarbons.
Container Management Area #1 and Trench	Waste acids, waste alkaline corrosives, metal hydroxides (lead, copper, chromium, zinc, nickel), spent cupric chloride etchant, hydrochloric acid, cyanide, copper sulfate, copper ammonium chloride, ammonium chloride etchant, copper oxide, sodium hydroxide, and petroleum hydrocarbons.
Container Unloading/Decanting/Washing Area and Trench	Waste acids, waste alkaline corrosives, metal hydroxides (lead, copper, chromium, zinc, nickel), spent cupric chloride etchant, hydrochloric acid, cyanide, copper sulfate, copper ammonium chloride, ammonium chloride etchant, copper oxide, sodium hydroxide, and petroleum hydrocarbons.
Former Alkaline Unloading Area, Pipe Connections and Inlet Discharge Pipe to Trench	Waste alkaline corrosives, copper sulfate, copper ammonium chloride, ammonium chloride etchant, copper oxide, sodium hydroxide, metals (lead, copper, chromium, zinc, nickel), and petroleum hydrocarbons.

7.3 Characterization of Potential Areas of Concern Below Regulated Units

Based on the potential pathway and former use of the Regulated Unit, a soil sampling work plan was developed to identify potential release conditions beneath these areas. Sub-floor soil samples were collected below observed structural surface cracks or concrete floor joints and at the lowest sump collection point within the trench network. Sample collection was accomplished through concrete coring through the floor or trench unit. Soil sample recovery included the use of vibratory coring machinery with dedicated plastic collection core liner inserts. The sample collection from the concrete core was placed a plastic sheet for examination and sample collection.

Sample collection types included concrete core sections and subsoil collected from trench low points and collection sumps along structural joints or cracks in containment areas. These are further described in <u>Table 7-3</u> below:

Concrete (C)

Concrete chip samples collected from areas where wastes were formerly stored on concrete structures. Concrete chip samples collected from uncoated concrete structures and cracks with concrete core retrievals.

Concrete core samples collected through structural floor joints and cracks and trench low points and/or sump collection areas with the trench network located throughout the regulated units.

Soil (S)

Soil samples collected from exposed surface soil areas. In selected areas, using coring or augering techniques, soil samples collected at the surface below the concrete plug at 3-inches, 6-inches and 12-inches from the same auger hole

Table 7-3. Sample Matrices.

The sample identification for the container label and chain-of-custody were based on the project system to track the source, type and event sequence. Each sample was labeled with the project site prefix "ENV" followed by the source area and matrix and then numbered sequentially.

Soil samples were recovered from the upper sub-soil interval (0 to 12-inch depth interval) in contact with the underlying concrete pad below the floor joint or crack and at the lower trench sumps. The upper 6-inch sample within the core interval in direct contact with the sub-slab was collected in 8-ounce glass containers for laboratory analysis. Concrete core sections through joints and cracks were recovered for physical examination and secured for subsequent evaluation. The concrete floor slab thickness ranged from 5 to 11 inches. The depth of the trenches was 24 inches. Sumps within the trenches were approximately 1 foot square by 6 inches deep. Sample points and locations are identified in the <u>Table 7-4</u> below.

Table 7-4. Sample Point Identification.

PAOC NAME	URS SAMPLE ID	SAMPLE POINT	SAMPLE LOCATION
Alkaline Unloading Area Floor Joint and Outlet Pipe	EN-501	B 1	Sump Containment No. 2 – Adjacent to the concrete floor joint along the south wall under four "alkaline" valve connections and discharge outlet pipe extending from the former Alkaline Unloading Pad drain.
Alkaline Unloading Area Trench Sump	EN-502	B 2	Sump Containment No. 2 – At the trench sump from the former concrete pad drain of the former Alkaline Unloading Area and laboratory sink discharge pipe.
Container Unloading and Decanting Area	EN-503	В 3	Trench Drain No. 2 - Within the concrete pad joint and crack along the Container Unloading and Decanting Area.
Container Management Area No. 2	EN-504	B 4	Trench Drain No. 2 - Within the concrete pad joint and crack along the Container Management Area.
Container Management Area No. 1	EN-505	B 5	Sump Containment No. 1 – Within the containment area at the lowest section near the trench sump along the Container Management Area.
Alkaline Storage & Processing Tank Area Berm	EN-506	В 6	Alkaline Storage Tank Containment Berm - Adjacent to former Tank SR-1 and the concrete berm within concrete floor joint and cracks in the Alkaline Storage Tank area.
Alkaline Storage & Processing Tank Area	EN-507	В 7	Alkaline Storage Tank Floor - Adjacent former Tank ER-1 and the catwalk support leg within concrete floor joint and cracks in the Alkaline Storage Tank area.
Alkaline Storage & Processing Tank Area Trench Sump	EN-508	В 8	Sump Containment No. 4 - Within the containment area at the lowest section near the sump in the sump containment trench between Tanks VC-2 and ER-2.
Alkaline Storage & Processing Tank Area Trench	EN-509	В 9	Trench Drain No. 4 - Within joint and cracks in the concrete trench and at narrow drainage channels etched within the concrete pad at Tanks S-1 and S-2.
Alkaline Storage & Processing Tank Area Trench – Filter Press	EN-510	B 10	Sump Containment No. 5 - Within the concrete pad joint and crack along former location of the Filter Press Unit.
Acid Tank Storage Area Trench	EN-511	B 11	Trench Drain No. 3 - Inside concrete trench lined with fiberglass fabric within floor joint and at etched drainage channels that discharge into the trenches from the tank storage area.
Acid Tank Storage Area Sump	EN-512	B 12	Sump Containment No. 3 - Adjacent to the concrete floor joint along the south wall under "acid" valve connections and discharge outlet pipe extending from the Acid Unloading Pad drain.
Acid Tank Storage Area Trench Sump	EN-513	B 13	Sump Containment No. 3 - Within the containment area at the lowest section near the trench sump within the acid storage tank area.

PAOC NAME	URS SAMPLE ID	SAMPLE POINT	SAMPLE LOCATION
Acid Tank Storage Area Floor Joint	EN-514	B 14	Acid Storage Area Valves - Adjacent to the concrete floor joint and cracks along the south wall near valve connections from the Acid Unloading Pad.
Acid Tank Storage Area Floor Joint	EN-515	B 15	Acid Storage Area Floor - Within concrete floor joint between former acid storage tanks.
Acid Tank Area Floor Berm	EN-516	B 16	Acid Storage Area Containment Berm - Within concrete floor joint at the concrete containment berm.
Acid Unloading Area Drain System	EN-517	B 17	Acid Unloading Pad - At concrete pad drain elbow in the Acid Unloading Area.
Alkaline Unloading Pad Drain	EN-518	B 18	Alkaline Unloading Pad – Adjacent to the concrete pad drain in the former Alkaline Unloading Area and discharge pipe extending to Sump Containment No. 2.

7.4 Laboratory Methods For Regulated Units

Following determination of Constituents of Concern (COCs), appropriate analytical methodologies were selected for total mass results. Analytical methods included the following in <u>Table</u> 7-5:

Table 7-5. Analytical Laboratory Methods.

PARAMETER	METHOD
Acid/Alkalinity – Soil Corrosivity (aqueous)	Field screening – pH Test Strips (Range 2 to 12)
Metals - Arsenic, Barium, Cadmium, Chromium, Lead, Mercury, Selenium, Silver, Copper, Nickel and Zinc	EPA Method 6010B and 7441A for Mercury only
Total Petroleum Hydrocarbons	CT DEP Extractable Procedure
Corrosivity (pH)	EPA Method 9040B/150.1
Total/Reactivity Cyanide	EPA Method 335.2/9010B
Total/Reactivity Sulfide	EPA Method 376.2/9030B
Specific Conductance	Standard Methods

7.5 Field Observations

Concrete coring and sub-slab soil sample recovery was conducted by URS on December 2 and December 5, 2005. The observed conditions of the concrete core and subslab soil are summarized in <u>Table 7-6</u> below:

Table 7-6. Sample Point Observations.

PAOC NAME	SAMPLE POINT	OBSERVATIONS CONCRETE CORES and SUBSLAB SOIL
Alkaline Unloading Area Trench Floor Joint and Outlet Pipe	B 1	Concrete Core Condition: No cracks through 6-inch core section. Subslab Soil: Fine-to-medium moist brown sand. Refusal at 2 feet below finished floor grade. No chemical residues observed.
Alkaline Unloading Area Trench Sump	B 2	Concrete Core Condition: No cracks through 9.5-inch core section. Subslab Soil: Fine-to-medium moist brown sand. Refusal at 1.3 feet below finished floor grade. No chemical residues observed.
Container Unloading and Decanting Area Trench	В 3	<u>Concrete Core Condition</u> : No cracks through 7-inch core section. <u>Subslab Soil</u> : Brown sand and gravel. Refusal at 2.1 feet below finished floor grade. No chemical residues observed.
Container Management Area No. 2 Trench	B 4	Concrete Core Condition: No cracks through 7-inch core section. Subslab Soil: Brown sand and gravel. Refusal at 1.6 feet below finished floor grade. No chemical residues observed.
Container Management Area No. 1 Trench Sump	В 5	Concrete Core Condition: No cracks through 10-inch core section. Subslab Soil: Brown sand and gravel. Refusal at 1.3 feet below finished floor grade. No chemical residues observed.
Alkaline Storage & Processing Tank Area Berm	В 6	Concrete Core Condition: Complete longitudinal crack through entire 11-inch core section. Intersection of radial floor cracks and joint. Subslab Soil: Brown sand and gravel. Refusal at 2.4 feet below finished floor grade. No chemical residues observed.
Alkaline Storage & Processing Tank Floor Area	В 7	Concrete Core Condition: Complete longitudinal crack through entire 8.5-inch core section. Intersection of radial floor cracks and joint. Subslab Soil: Brown sand and gravel with trace black residues and red metal fragments; 6 inch rusted metal piece. Refusal at 1.7 feet below finished floor grade.
Alkaline Storage & Processing Tank Area Trench Sump	B 8	Concrete Core Condition: No cracks through 6-inch core section. Subslab Soil: Light sand and gravel underlain by brown fine sand and pebbles; mica fragments in bottom of sampler. Refusal at 2.0 feet below finished floor grade. No chemical residues observed.
Alkaline Storage & Processing Tank Area Trench	В 9	Concrete Core Condition: No cracks through 5-inch core section. Subslab Soil: Brown sand and gravel; rock fragments. Refusal at 1.0 foot below finished floor grade. No chemical residues observed.

PAOC NAME	SAMPLE POINT	OBSERVATIONS CONCRETE CORES and SUBSLAB SOIL
Alkaline Storage & Processing Tank Area Trench – Filter Press	B 10	Concrete Core Condition: No cracks through 7-inch core section. Trench 6-inch depth due to concrete layer over original trench. Subslab Soil: Brown sand and gravel. Refusal at 1.6 feet below finished floor grade. No chemical residues observed.
Acid Tank Storage Area Trench	B 11	Concrete Core Condition: No cracks through 7-inch core section. Trench lined with epoxy-coated fiberglass coat. Subslab Soil: Brown sand and gravel. Refusal at 1.1 feet below finished floor grade. No chemical residues observed.
Acid Tank Storage Area Sump	B 12	<u>Concrete Core Condition</u> : Complete lateral crack across the plane of the 6-inch concrete core resulting in a 2-inch and 4-inch section. Trench lined with epoxy-coated fiberglass coat. <u>Subslab Soil</u> : Brown sand and gravel. Refusal at 1.1 feet below finished floor grade. No chemical residues observed.
Acid Tank Storage Area Trench Sump	B 13	Concrete Core Condition: No cracks through 10.5-inch core section. Trench lined with epoxy-coated fiberglass coat. Subslab Soil: Brown sand and gravel. Refusal at 1.4 feet below finished floor grade. No chemical residues observed.
Acid Tank Storage Area Floor Joint	B 14	<u>Concrete Core Condition</u> : No cracks through 6-inch core section. <u>Subslab Soil</u> : Brown sand and gravel. Refusal at 2.5 feet below finished floor grade. No chemical residues observed.
Acid Tank Storage Area Floor Joint	B 15	Concrete Core Condition: Partial 2-inch longitudinal crack through the upper 2-inch core section. Intersection of radial floor crack and joint. Subslab Soil: Brown sand and gravel. Refusal at 1.5 feet below finished floor grade. No chemical residues observed.
Acid Tank Area Floor Berm	B 16	<u>Concrete Core Condition</u> : Complete longitudinal crack through entire 6-inch core section. Intersection of radial floor crack and joint. <u>Subslab Soil</u> : Brown sand and gravel. Refusal at 1.8 feet below finished floor grade. No chemical residues observed.
Acid Unloading Pad Drain	В 17	<u>Concrete Core Condition</u> : No cracks through 4-inch core section. <u>Subslab Soil</u> : Fine light brown fine sand. No chemical residues observed.
Alkaline Unloading Pad Drain	B 18	Concrete Core Condition: No cracks through 3-inch bituminous asphalt layer over 4-inch core section. Subslab Soil: Fine light brown fine sand. No chemical residues observed.

7.6 Discussion of Analytical Laboratory Results

Sub-slab samples were submitted to EAS Laboratories of Watertown, Connecticut. Samples within the upper 6-inches of the recovery interval in direct contact with the concrete sub-slab were analyzed for the selected parameters. Analytical data are indicators of potential release pathways from trench low points and collection sumps along structural joints or cracks in containment areas. This section presents results of the investigation pertaining to subsoil samples collected below each concrete core. Analytical results are evaluated on the basis of an initial comparison to the Media Closure Criteria (MCC) that consists of the Connecticut Remediation Standard Regulations (Industrial/Commercial Direct Exposure Criteria for Metals⁸) and RCRA Hazardous Waste Characteristics (Corrosivity and Cyanide/Sulfide Reactivity). As presented in Table 7-7 below, although there were slightly elevated concentrations of some COCs, there were no exceedances of MCC.

Table 7-7. Interpretation of Analytical Results.

PAOC NAME	URS SAMPLE ID	SAMPLE POINT	INTERPRETATION OF ANALYTICAL RESULTS SUBSLAB SOIL
Alkaline Unloading Area Trench Floor Joint and Outlet Pipe	EN-501	B1-S1	Corrosivity - pH Range: Slightly Alkaline. Metals: Concentrations less than MCC. Extractable Total Petroleum Hydrocarbons: Concentrations less than MCC.
Alkaline Unloading Area Trench Sump	EN-502	B2-S1	Corrosivity - pH Range: Slightly Alkaline. Metals: Concentrations less than MCC. Extractable Total Petroleum Hydrocarbons: Concentrations less than MCC.
Container Unloading and Decanting Area Trench	EN-503	B3-S1	Corrosivity - pH Range: Neutral. Metals: Concentrations less than MCC. Extractable Total Petroleum Hydrocarbons: Concentrations less than MCC.
Container Management Area No. 2 Trench	EN-504	B4-S1	Corrosivity - pH Range: Slightly Alkaline. Metals: Concentrations less than MCC. Extractable Total Petroleum Hydrocarbons: Concentrations less than MCC.

-

⁷ EAS Certifications – Connecticut PH0558 and NELAC.

Media Closure Criteria for metals are based on the Industrial/Commercial Direct Exposure Criteria of Connecticut Remediation Standard Regulations since an Environmental Land Use Restriction will be applied in a manner consistent with the adjoining solid waste landfill closure.

PAOC NAME	URS SAMPLE ID	SAMPLE POINT	INTERPRETATION OF ANALYTICAL RESULTS SUBSLAB SOIL
Container Management Area No. 1 Trench Sump	EN-505	B5-S1	Corrosivity - pH Range: Neutral. Metals: Concentrations less than MCC. Extractable Total Petroleum Hydrocarbons: Concentrations less than MCC.
Alkaline Storage & Processing Tank Area Berm	EN-506	B6-S1	Corrosivity - pH Range: Neutral. Metals: Concentrations less than MCC. Extractable Total Petroleum Hydrocarbons: Concentrations less than MCC.
Alkaline Storage & Processing Tank Floor Area	EN-507	B7-S1	Corrosivity - pH Range: Neutral. Metals: Concentrations less than MCC. Extractable Total Petroleum Hydrocarbons: Concentrations less than MCC.
Alkaline Storage & Processing Tank Area Trench Sump	EN-508	B8-S1	Corrosivity - pH Range: Slightly Acidic. Metals: Concentrations less than MCC. Extractable Total Petroleum Hydrocarbons: Concentrations less than MCC.
Alkaline Storage & Processing Tank Area Trench	EN-509	B9-S1	Corrosivity - pH Range: Neutral. Metals: Concentrations less than MCC. Extractable Total Petroleum Hydrocarbons: Concentrations less than MCC.
Alkaline Storage & Processing Tank Area Trench – Filter Press	EN-510	B10-S1	Corrosivity - pH Range: Neutral. Metals: Concentrations less than MCC (Elevated concentration of Lead only). Extractable Total Petroleum Hydrocarbons: Slightly elevated concentration. Concentrations less than MCC. Reactive Sulfide: Slightly elevated concentration.
Acid Tank Storage Area Trench	EN-511	B11-S1	Corrosivity - pH Range: Neutral. Metals: Concentrations less than MCC. Reactive Sulfide: Slight elevation detected. Extractable Total Petroleum Hydrocarbons: Concentrations less than MCC.
Acid Tank Storage Area Sump	EN-512	B12-S1	Corrosivity - pH Range: Neutral. Metals: Concentrations less than MCC. Extractable Total Petroleum Hydrocarbons: Concentrations less than MCC.
Acid Tank Storage Area Trench Sump	EN-513	B13-S1	Corrosivity - pH Range: Slightly Alkaline. Metals: Concentrations less than MCC. Extractable Total Petroleum Hydrocarbons: Concentrations less than MCC.
Acid Tank Storage Area Floor Joint	EN-514	B14-S1	Corrosivity - pH Range: Slightly Acidic. Metals: Concentrations less than MCC. Extractable Total Petroleum Hydrocarbons: Concentrations less than MCC.

Rocky Hill, Connecticut

PAOC NAME	URS SAMPLE ID	SAMPLE POINT	INTERPRETATION OF ANALYTICAL RESULTS SUBSLAB SOIL
Acid Tank Storage Area Floor Joint	EN-515	B15-S1	Corrosivity - pH Range: Neutral. Metals: Concentrations less than MCC. Extractable Total Petroleum Hydrocarbons: Concentrations less than MCC.
Acid Tank Area Floor Berm	EN-516	B16-S1	Corrosivity - pH Range: Neutral. Metals: Concentrations less than MCC. Extractable Total Petroleum Hydrocarbons: Concentrations less than MCC.
Acid Unloading Pad Drain	EN-517	B17-S2	Corrosivity - pH Range: Slightly Acidic. Metals: Concentrations less than MCC. Extractable Total Petroleum Hydrocarbons: Concentrations less than MCC.
Alkaline Unloading Pad Drain	EN-518	B18-S2	Corrosivity - pH Range: Neutral. Metals: Concentrations less than MCC. Extractable Total Petroleum Hydrocarbons: Concentrations less than MCC.

A summary of analytical results is included in <u>Appendix G - Table 7-8</u>. Complete laboratory results are included in <u>Appendix H</u>. See Report No. EAS05120063-01 to EAS05120063-18.

7.7 Conclusions of the Integrity Assessment

Based on results of the integrity assessment, URS has prepared the following conclusions and recommendation for consideration by Envirite.

- 1. Under the approved Envirite RCRA Closure Plan and CTDEP RCRA closure guidance, URS completed the integrity assessment of the Regulated Units that evaluated the containment areas, trench and sump units, condition of epoxy-coated floor seals, concrete floor, berms and pour joints to identify structural cracks and/or joints determined to be potential release pathways. URS identified numerous potential release pathway areas within floor and trench systems after pumping and cleaning accumulated liquids and sediment residues. These areas consisted of observed surface floor cracks and structural construction joints between concrete floor sections and foundation joints along the floor and wall. It was also observed that the concrete floor was in generally good condition. Concrete slab joints were observed to be sealed with epoxy compound filler and the floor was completely sealed with an epoxy-coat.
- 2. Based on potential pathways and former uses of the Regulated Units, concrete core sections and subslab base soils beneath the observed surface cracks, construction joints and/or lowest containment sumps were examined and sampled. The investigation was designed to characterize the integrity of the concrete section and determine if identified constituents of concern had migrated to the subsurface soil through these potential structural pathways.
- 3. Based on results of the integrity inspections and associated subsoil sampling of potential subsurface release pathways within the RCRA Regulated Units, exceedances of MCC were not detected within the targeted sampling locations in concrete slab subsoil immediately below the identified potential pathways. Low concentrations of metals included cadmium, chromium, copper, lead, nickel and zinc were detected in the Alkaline Storage and Processing Area (Sump Containment No. 5), Filter Press Area (Sump Containment No. 5) and in the Acid Storage Area, but concentrations were significantly below the MCC. Low concentrations of Total Petroleum Hydrocarbons were also detected in the Filter Press Area (Sump Containment No. 5), but this concentration was also significantly below the MCC. In structural cracks and concrete construction joints, chemical precipitate or discoloration was not observed in any of the concrete core sections or in the slab subsoil.
- 4. Based the current regulatory status of the site inclusive of the closed contiguous landfill, URS recommends no further characterization of concrete slab subsoil. Observed site conditions based on the integrity assessments indicate that further investigation and remediation is not necessary to complete the closure process. In order to assure a consistent and coordinated regulatory approach, an appropriate course of action for consideration consists of incorporating the building and land associated with the RCRA Regulated Units with the ongoing program requirements of Section 3008(h) of the Resource Conservation and Recovery Act, 42 U.S.C. §6928(h) for the entire property.

8.0 CERTIFICATION OF CLOSURE

The former Envirite Corporation hazardous waste facility, as applicable, has been closed in accordance with the specifications in the Envirite Closure Plan July (1994, Rev. 2B) identified as "Attachment C" of the RCRA Part B Operating Permit No. DEP/HWM-140-024, approved by the U.S. Environmental Protection Agency and Connecticut Department of Environmental Protection. The Closure Plan was updated by URS Corporation AES in June 2002 and implemented in a series of six (6) site-specific Closure Plan Amendments prepared for the Regulated Units. The facility Closure Plan and amendments were prepared, as applicable, in accordance with requirements of the RCRA Hazardous Waste Management regulations (40 CFR Part 264 Subpart G), R.C.S.A. §22a-449(c)-104 and C.G.S. §22a-454(a) which includes by reference the "RCRA Closure Plan Guidance for Container Storage Areas and Tank Systems" (Draft November 1993) prepared by the CTDEP.

	Printed Name of Registered Professional Engineer URS Corporation AES, Rocky Hill, CT
	Signature of Registered Professional Engineer
	Registration No: State: <u>CT</u>
	Date:
(Seal)	
	Gary P. Alicandro, CHMM #0448, CT DEP LEP No, 211 Senior Project Manager URS Corporation AES, Rocky Hill, CT
	Date:
	Geoffrey Stengel, Jr. Envirite Corporation Blue Bell, PA
	Date:

Rocky Hill, Connecticut

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Printed Name of Registered Professional Engineer URS Corporation AES, Rocky Hill, CT

Signature of Registered Professional Engineer

Registration No: 108/0 State: CT

Date: 5/30/07

Milliandio

Gary P. Alicandro, CHMM #0448, CT DEP LEP No, 211

Senior Project Manager

URS Corporation AES, Rocky Hill, CT

Date:

Geoffrey Stengel, Jr.

Envirite Corporation

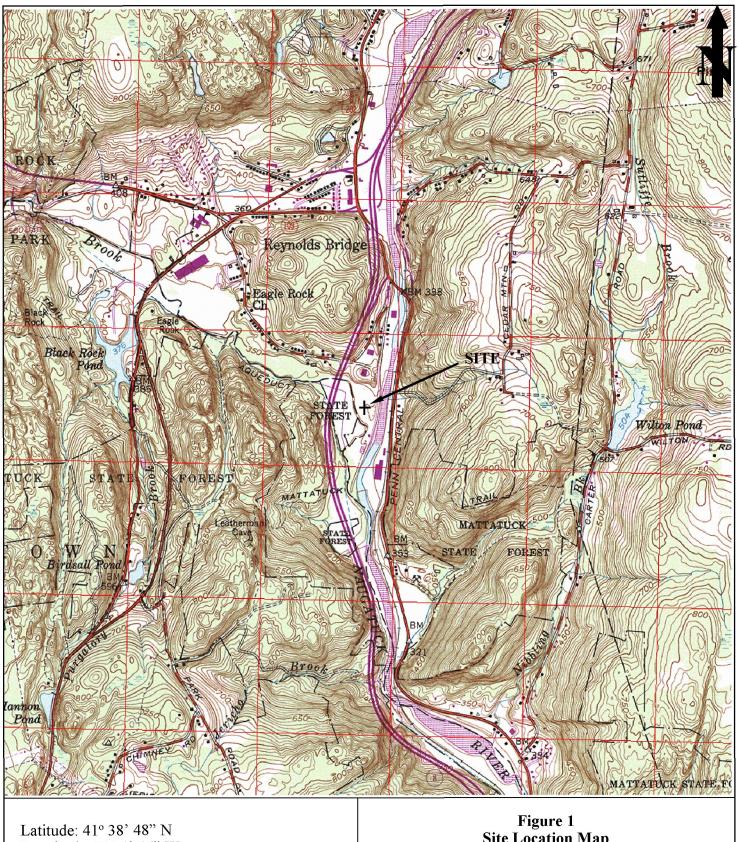
Blue Bell, PA

Date:

URS CORPORATION AES Rocky Hill, Connecticut

FIGURES

Figure 1.	Site Location Map, U.S.G.S. Quadrangle.
Figure 2.	Site Plan, 2/11/02 (rev. 6/18/02).
Figure 3.	Facility Waste Management and Processing Areas, 2/11/02 (rev. 6/18/02).
Figure 4-1.	Closure Plan Amendment No. 1, Site Work Zone Control Plan for Pure-Etch Alkaline Processing Tanks, 2/11/02 (rev. 1/21/03).
Figure 4-2.	Closure Plan Amendment No. 2, Site Work Zone Control Plan for Container Removal, 2/11/02 (rev. 7/8/02).
Figure 4-3.	Closure Plan Amendment No. 3, Site Work Zone Control Plan for Alkaline Storage Tanks, 2/11/02 (rev. 1/27/03).
Figure 4-4.	Closure Plan Amendment No. 4, Site Work Zone Control Plan for Acid Storage Tanks and Acid Unloading Area, 2/11/02 (rev. 1/27/03).
Figure 4-5.	Closure Plan Amendment No. 5, Site Work Zone Control Plan for Trench Systems and Container Processing Areas, 2/11/02 (rev. 1/27/03).
Figure 5-1.	Site Sample Locations, 2/11/02.
Figure 5-2.	Process Tank Sample Locations of Tank Wipes, Wastewater and Sludge Samples, 11/23/02.
Figure 5-3.	Concrete Surface Sample Locations of Sweep, Trench Wastewater/Sediment and Concrete Chip Samples, 11/23/02.
Figure 6.	Closure Plan Amendment No. 6, Concrete Sub-Slab Soil Sample Locations from Integrity Assessment Inspections, 12/05/05.



Longitude: 73° 4' 46" W

UTM= Easting 659931mE Northing 4612318mN

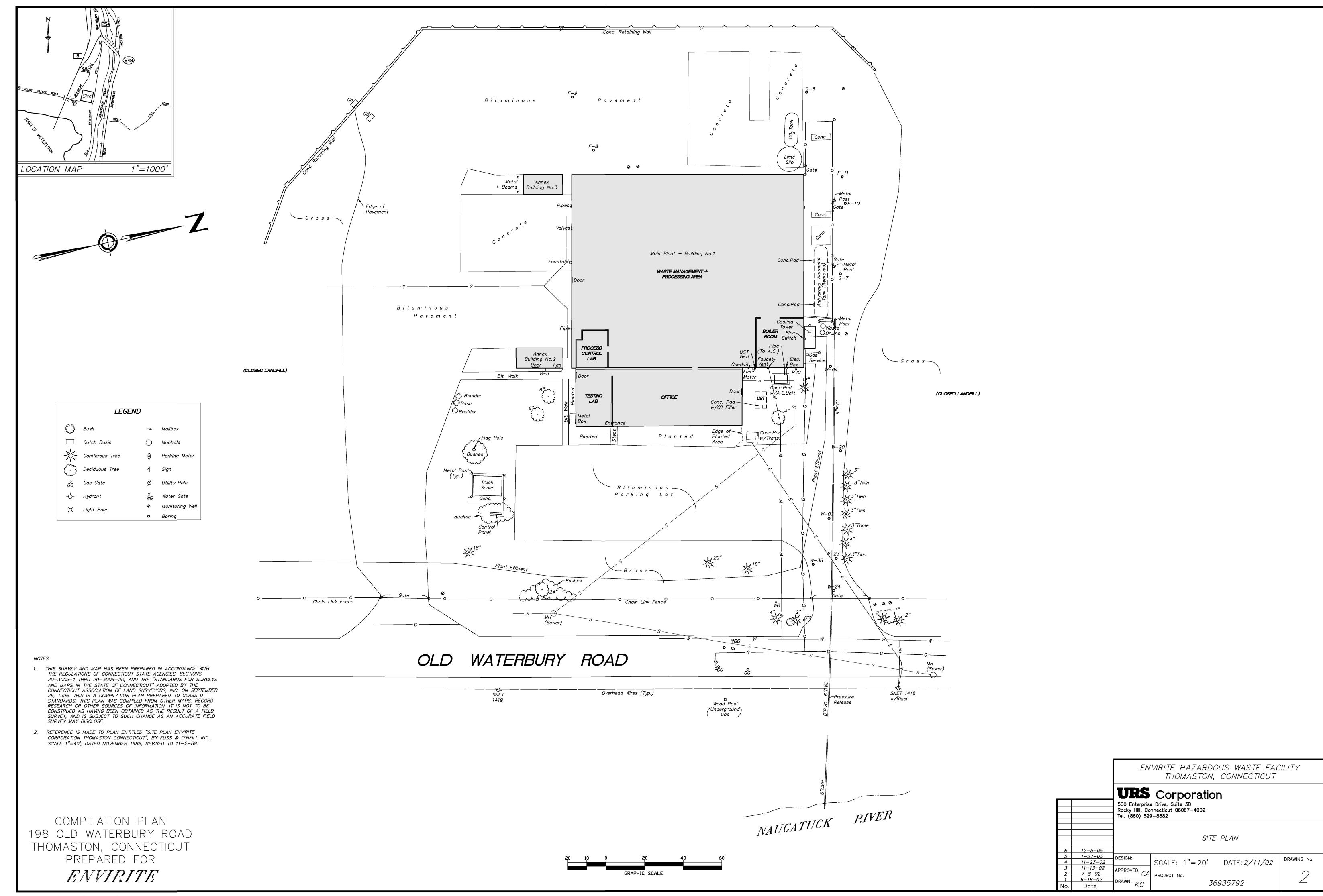
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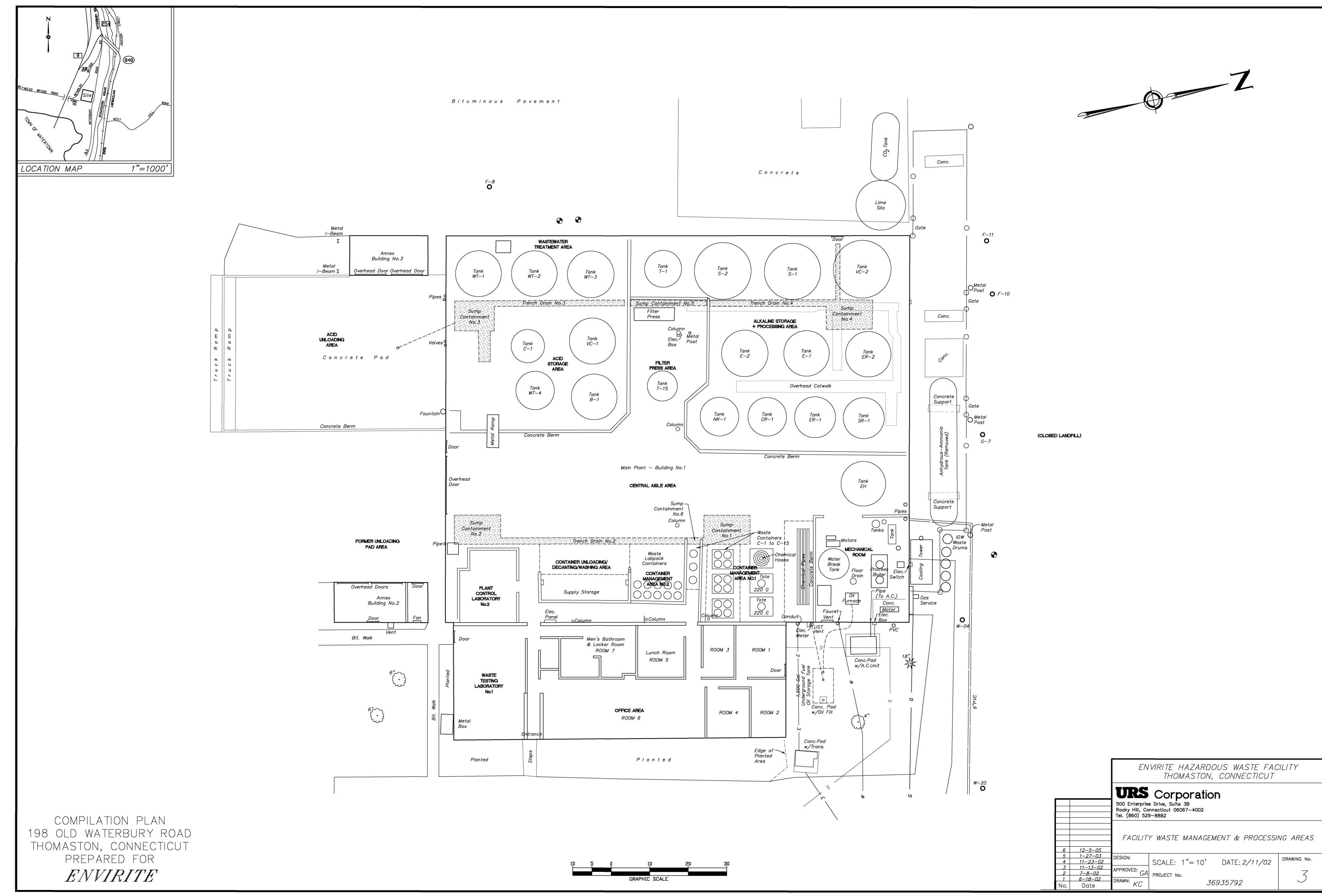
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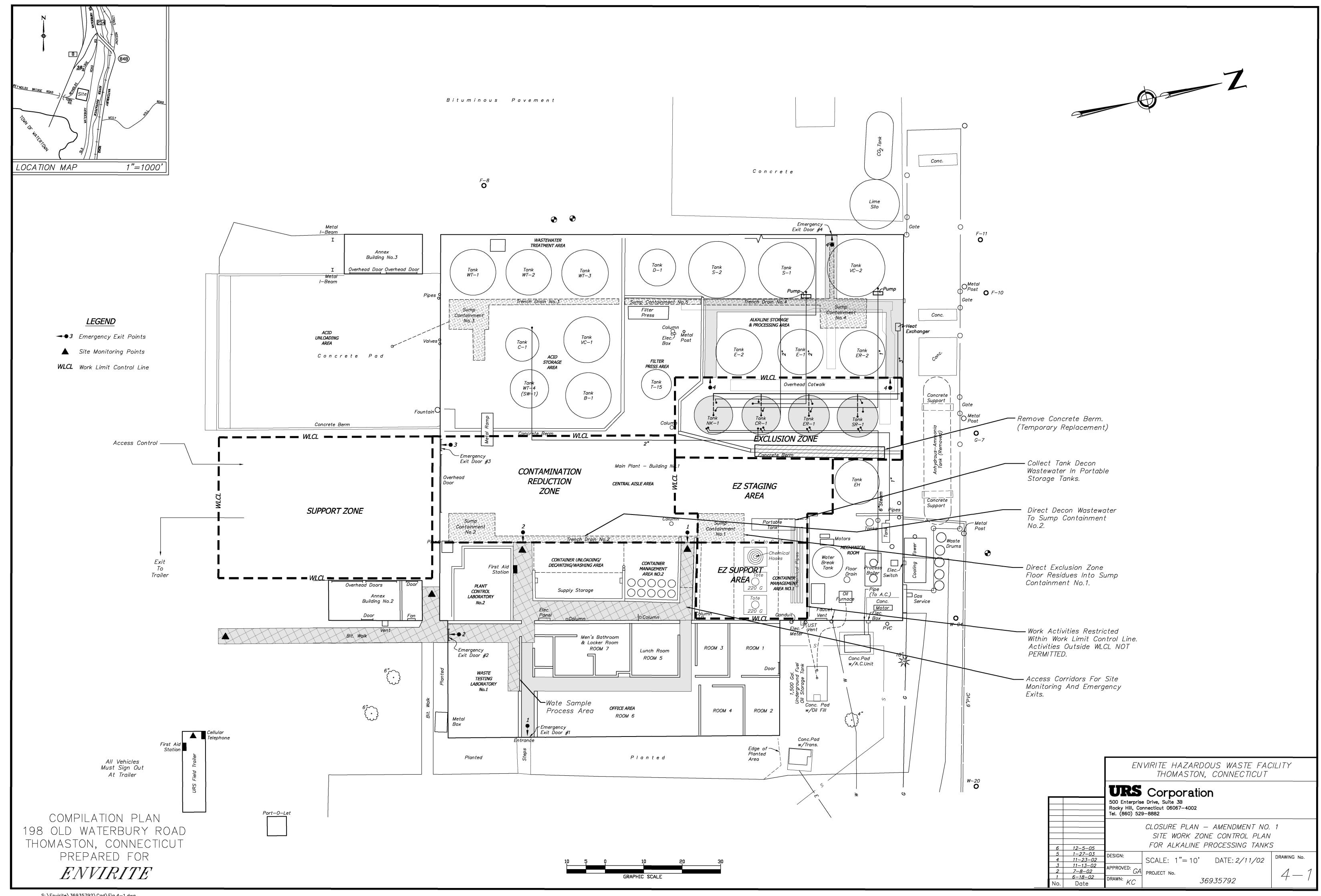
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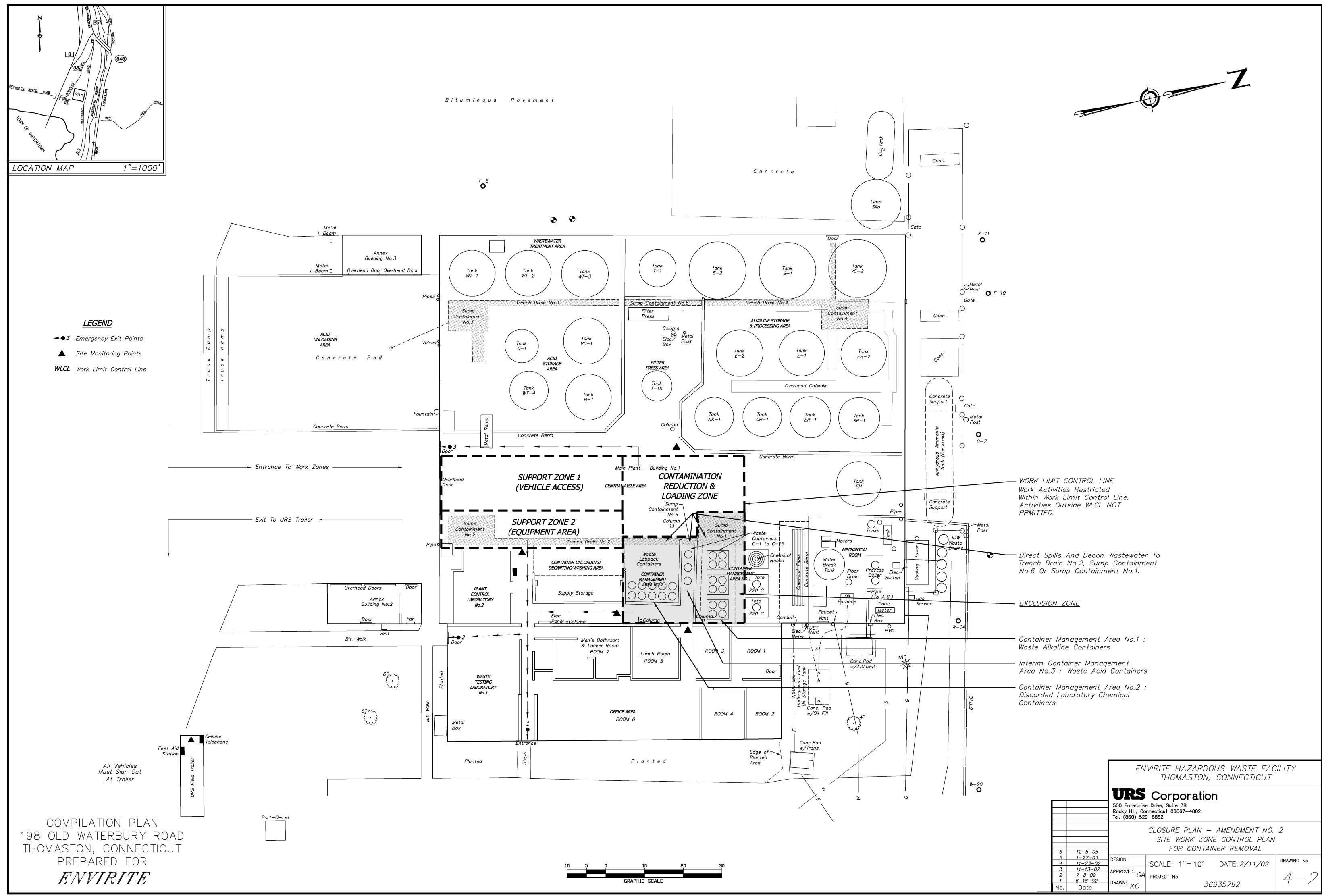
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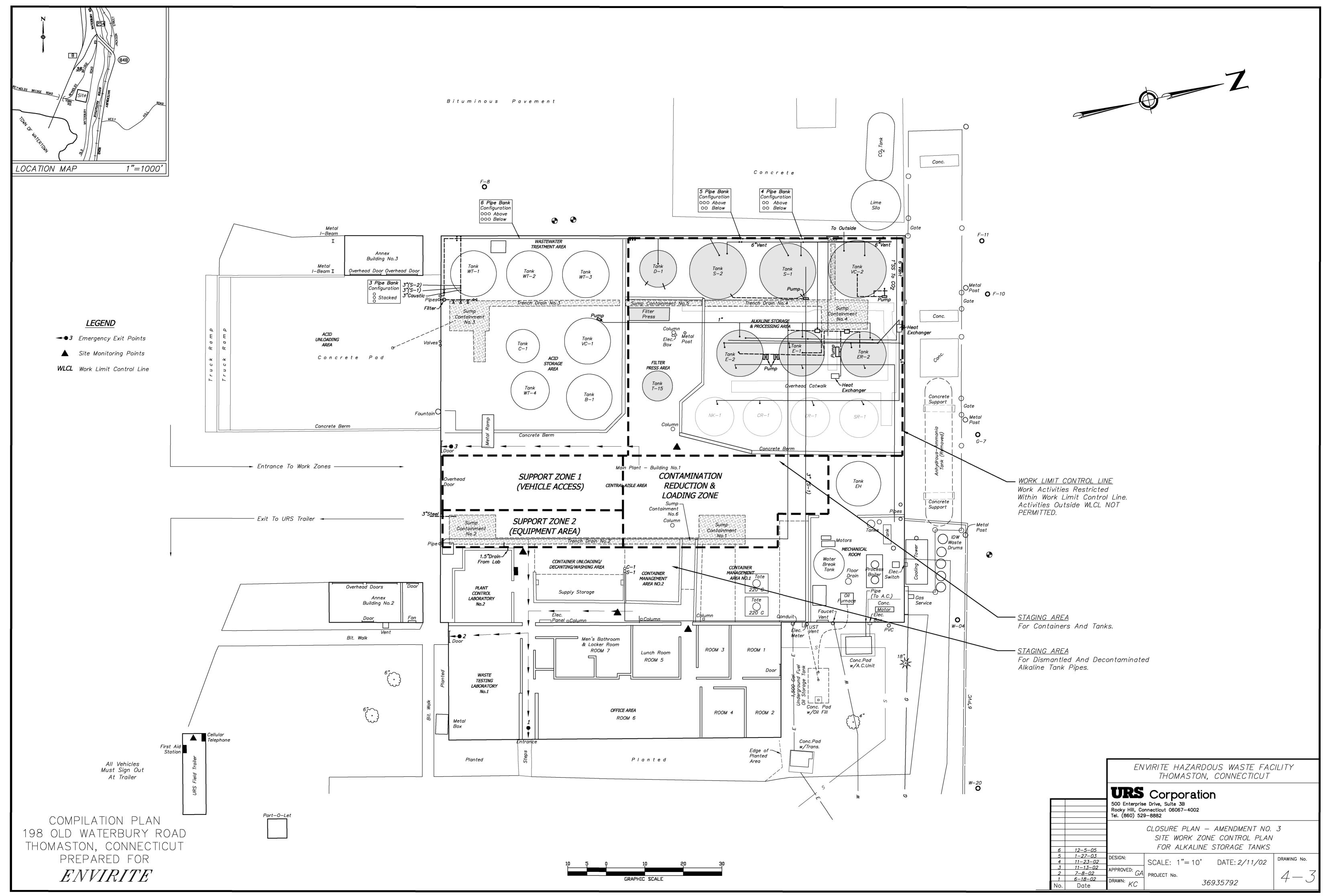
Job No.: 36935792 **URS Corporation AES**

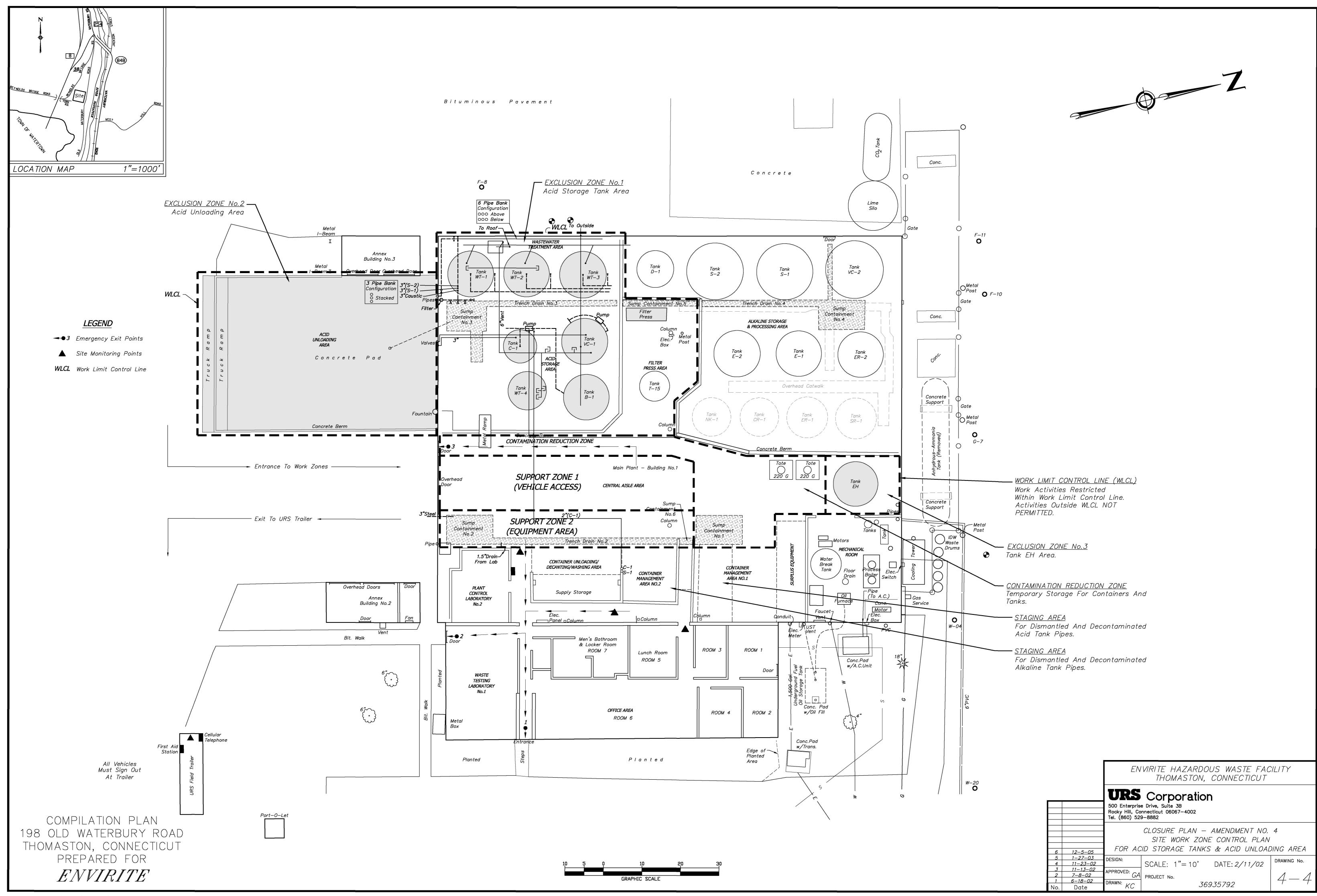


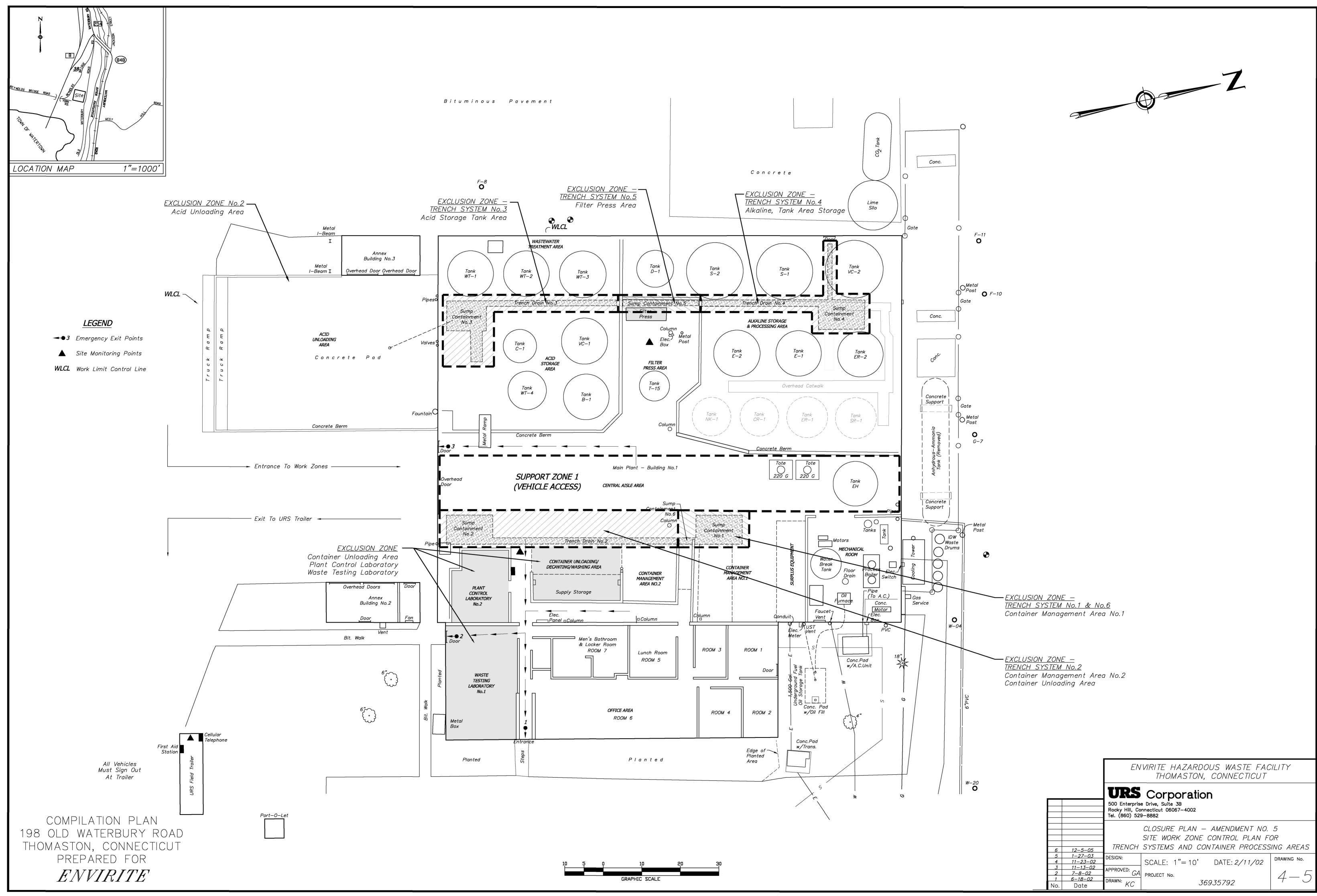


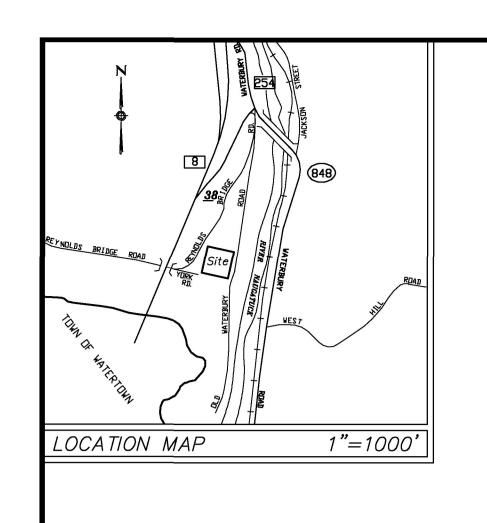


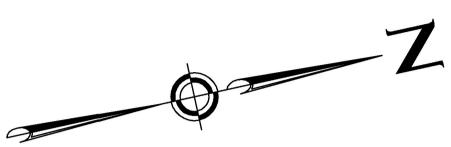












	LEGEND		
0	Bush	⊐	Mailbox
	Catch Basin	0	Manhole
紫	Coniferous Tree	0	Parking Meter
	Deciduous Tree	þ	Sign
_{ငိင}	Gas Gate	Ø	Utility Pole
-0-	Hydrant	wG	Water Gate
¤	Light Pole	•	Monitoring Well Boring

NOTES

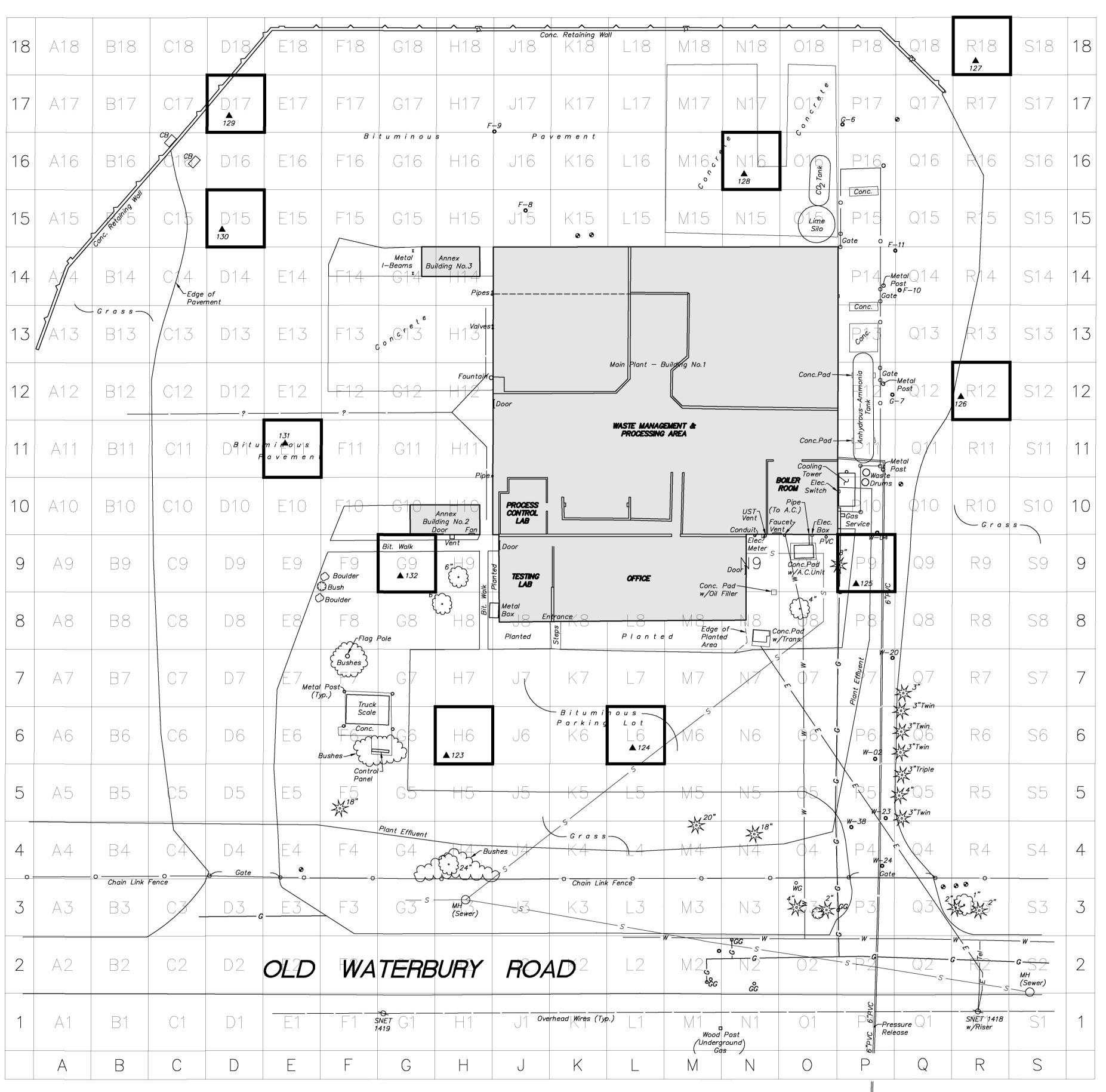
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- 1. THIS SURVEY AND MAP HAS BEEN PREPARED IN ACCORDANCE WITH THE REGULATIONS OF CONNECTICUT STATE AGENCIES, SECTIONS 20-300b-1 THRU 20-300b-20, AND THE "STANDARDS FOR SURVEYS AND MAPS IN THE STATE OF CONNECTICUT" ADOPTED BY THE CONNECTICUT ASSOCIATION OF LAND SURVEYORS, INC. ON SEPTEMBER 26, 1996. THIS IS A COMPILATION PLAN PREPARED TO CLASS D STANDARDS. THIS PLAN WAS COMPILED FROM OTHER MAPS, RECORD RESEARCH OR OTHER SOURCES OF INFORMATION. IT IS NOT TO BE CONSTRUED AS HAVING BEEN OBTAINED AS THE RESULT OF A FIELD SURVEY, AND IS SUBJECT TO SUCH CHANGE AS AN ACCURATE FIELD
- 2. REFERENCE IS MADE TO PLAN ENTITLED "SITE PLAN ENVIRITE CORPORATION THOMASTON CONNECTICUT", BY FUSS & O'NEILL INC., SCALE 1"=40', DATED NOVEMBER 1988, REVISED TO 11-2-89.

COMPILATION PLAN

198 OLD WATERBURY ROAD
THOMASTON, CONNECTICUT
PREPARED FOR

ENVIRITE



NAUGATUCK RIVER

ENVIRITE HAZARDOUS WASTE FACILITY
THOMASTON, CONNECTICUT

URS Corporation
500 Enterprise Drive, Suite 3B
Rocky Hill, Connecticut 06067-4002
Tel. (860) 529-8882

LEGEND

▲ DISCRETE SAMPLE LOCATION

SAMPLE LOCATIONS

DRAWING No.

5-1

6 12-5-05 5 1-27-03 4 11-23-02 3 11-13-02 2 7-8-02 1 6-18-02 No. Date

DESIGN:

SCALE: 1"= 20' DATE: 2/11/02

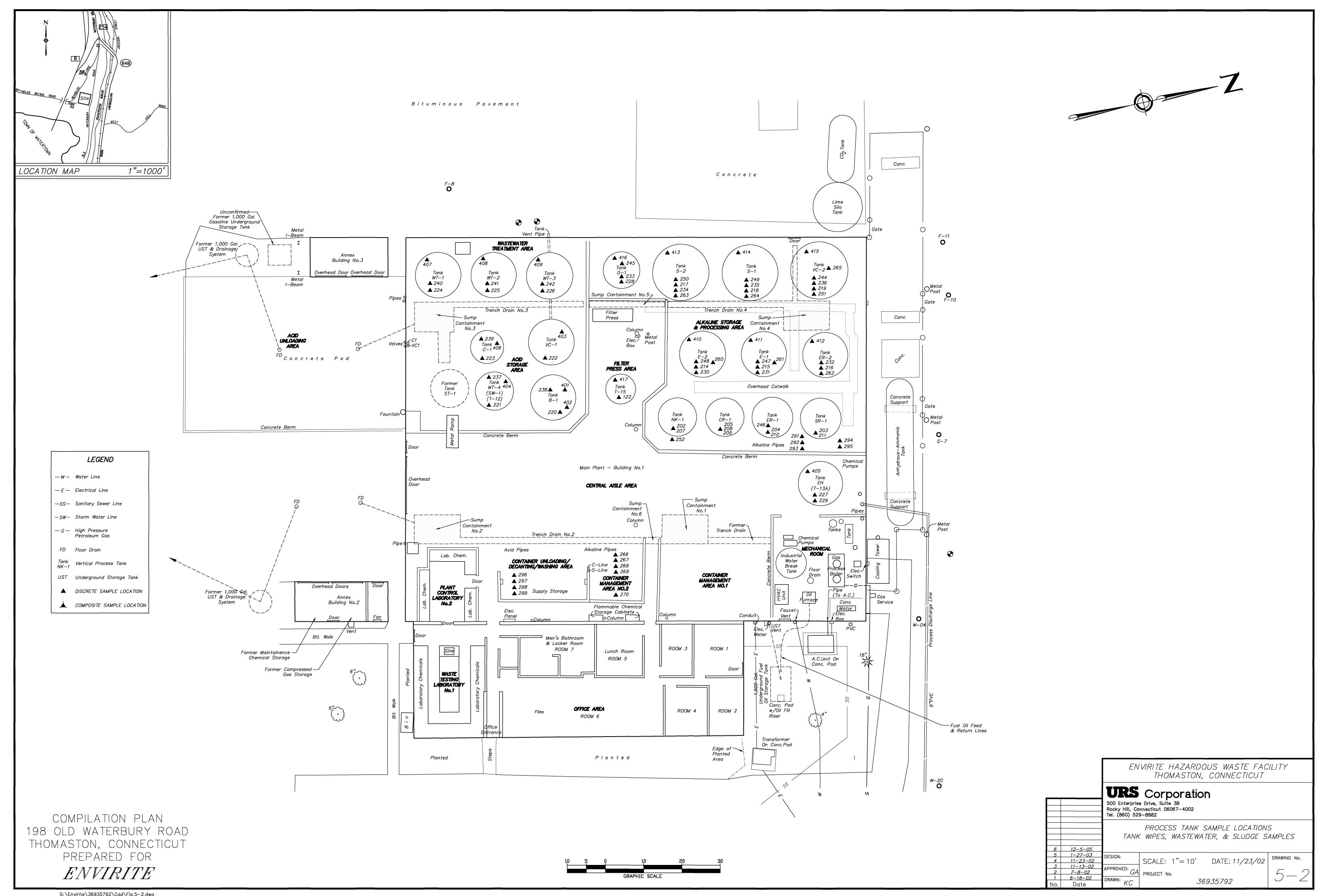
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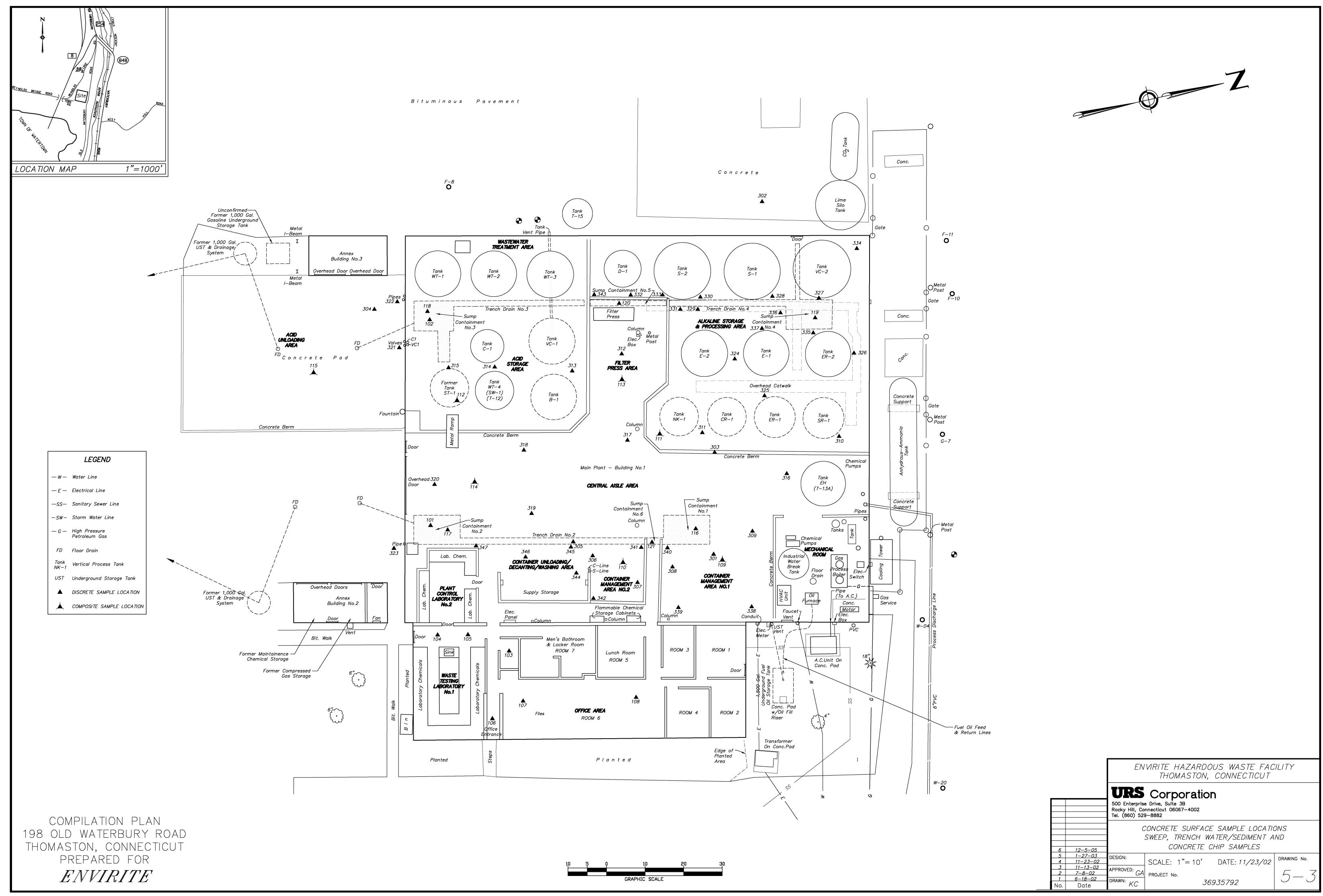
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GRAPHIC SCALE

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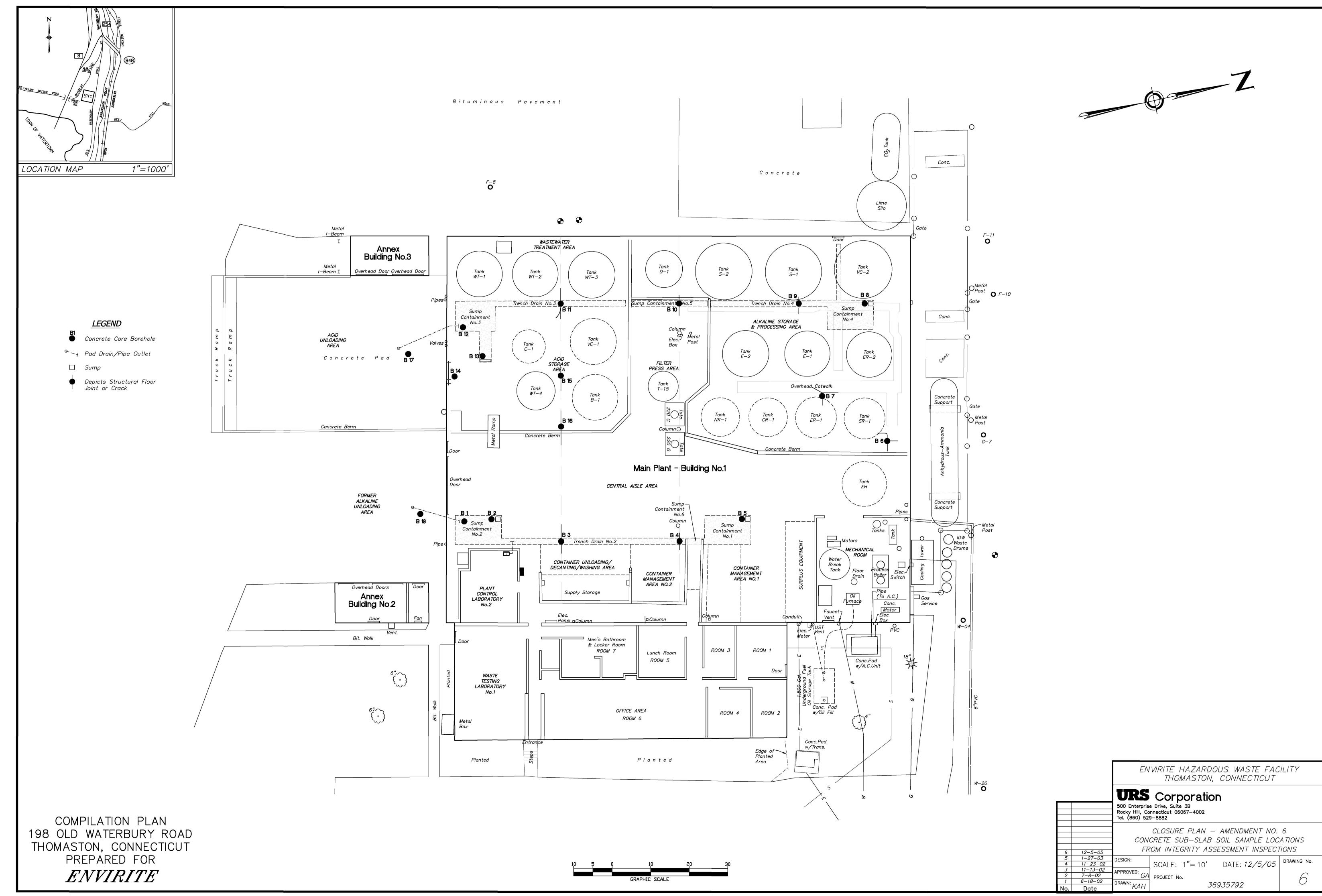


TABLE 2-3

		Water Tank Tote	Tank NK-1	Tank SR-1	Tank ER-1	Tank CR-1	Water Tank Tote	Trip Blank
Parameter	Units	PE201- CHWT1	PE202- NK1	PE203- SR1	PE204- ER1	PE205- CR1	PE206- CH	PE-TB
Metals	(mg/l)							
Arsenic		< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	NA
Barium		0.04	0.11	0.06	0.13	0.07	0.07	NA
Cadmium		< 0.005	0.008	< 0.005	< 0.005	< 0.005	< 0.005	NA
Chromium, Total		< 0.01	0.05	0.01	0.04	0.02	0.03	NA
Copper		0.01	0.15	0.05	0.17	0.08	0.13	NA
Iron		NA	NA	NA	NA	NA	2.9	NA
Lead		< 0.050	0.061	< 0.050	0.058	< 0.050	< 0.05	NA
Mercury		< 0.0005	< 0.0005	< 0.0005	< 0.0005	< 0.0005	< 0.005	NA
Nickel		< 0.025	0.066	< 0.025	0.051	0.030	0.054	NA
Selenium		< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	NA
Silver		< 0.010	< 0.010	< 0.010	< 0.010	< 0.010	< 0.010	NA
Zinc		< 0.05	1.2	0.33	1.0	0.47	0.87	NA
Extr.Total Petroleum Hydrocarbons		NA	NA	NA	NA	NA	NA	NA
Volatile Organic Compounds (VOCs)	(ug/l)							
Acetone		< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	21.0	< 5.0
Chloroform		18	1	1.2	1.1	1.3	1.3	< 0.75
Dibromochloromethane		3.8	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50
Bromodichloromethane		4.2	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50
Trichloroethene		1.5	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50
Methyl tert butyl ether		79.0	3.5	5.6	4.1	6.3	3.0	<1.0
Styrene		< 0.50	2.7	< 0.50	< 0.50	< 0.50	3.80	< 0.50
Chemical Charateristics	(mg/l)							
Cyanide, Solid	(mg/kg)	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	NA
Sulfide-Total, Solid	(mg/kg)	NA	NA	NA	NA	NA	NA	NA
pH, Solid	SU	7.3	7.0	7.1	7.0	7.0	6.8	NA
Organic Carbon, Total	mg/l	1.5	9.5	5.7	6.8	6.4	17.0	NA
Specific Conductivity	(umhos/cm)	NA	NA	NA	NA	NA	NA	NA

TABLE 2-4

		Tank NK-1	Tank CR-1	Tank CR-1 DUP	Tank ER-1	Tank SR-1	Pipes	Equipment Whip Blank
Parameter	Units	PE207- NK1	PE208- CR1	PE209- CR1D	PE210- ER1	PE211- SR1	PE212- PIPES	PE213-
Metals	(ug Abs*)	- ,						
Arsenic	(ug 1100)	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50
Barium		40.00	66.00	62.00	34.00	38.00	42.00	49.00
Cadmium		< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50
Chromium, Total		1.6	2.0	2.2	1.6	0.77	1.7	0.5
Copper		18.0	4.9	6.1	6.7	1.3	6.4	0.68
Iron		NA	NA	NA	NA	NA	NA	NA
Lead		<2.5	<2.5	<2.5	<2.5	<2.5	<2.5	<2.5
Mercury		< 0.050	< 0.050	< 0.050	< 0.050	< 0.050	< 0.050	< 0.050
Nickel		<1.2	1.4	1.5	1.2	<1.2	1.6	<1.2
Selenium		<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
Silver		< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50
Zinc		54.0	66.0	65.0	42.0	41.0	62.0	43.0
Cyanide, Total		< 0.25	< 0.25	< 0.25	< 0.25	< 0.25	< 0.25	< 0.25

^{*} Units expressed as "ug Abs" (micorgrams Absolute) for 1/4-inch surface using a 5-centimetrer diameter gauze wipe.

TANK RESIDUES SAMPLE RESULTS ENVIRITE HAZARDOUS WASTE CLOSURE THOMASTON, CT

TABLE 4-4

		Tank E-2	Tank E-1	Tank ER-2	Tank S-2	Tank S-1	Tank VC-2	Tank D-1	Tank E-2	Tank E-1	Tank ER-2	Tank D-1	Tank S-2	Tank S-1	Tank VC-2
Parameter	Units	PE214-E2	PE215-E1	PE216- ER2	PE217-S2	PE218-S1	PE219- VC2	PE228-D1	PE230-E2	PE231-E1	PE232- ER2	PE233-D1	PE234-S2	PE235-S1	PE236- VC2
TCLP Metals	mg/L														
Arsenic	- 0	0.78	0.05	< 0.01	0.51	0.01	NA	< 0.10	NA	NA	NA	NA	NA	NA	NA
Barium		0.04	0.11	0.66	0.02	0.54	NA	0.3	NA	NA	NA	NA	NA	NA	NA
Cadmium		0.045	0.006	0.021	< 0.005	< 0.005	NA	< 0.05	NA	NA	NA	NA	NA	NA	NA
Chromium, Trivalent (Cr+3)		1.67	0.25	0.02	0.02	0.38	NA	0.5	NA	NA	NA	NA	NA	NA	NA
Lead		0.159	< 0.015	0.071	< 0.015	< 0.015	NA	< 0.15	NA	NA	NA	NA	NA	NA	NA
Mercury		< 0.001	< 0.001	< 0.001	< 0.001	< 0.001	NA	1	NA	NA	NA	NA	NA	NA	NA
Selenium		0.06	< 0.05	0.05	< 0.05	< 0.05	NA	< 0.001	NA	NA	NA	NA	NA	NA	NA
Silver		0.18	< 0.01	< 0.01	< 0.01	< 0.01	NA	< 0.10	NA	NA	NA	NA	NA	NA	NA
Total Metals	mg/kg														
Antimony		NA	NA	NA	NA	NA	NA	NA	0.579	3.7	<2.0	< 0.250	<20.0	<20.0	<2.0
Arsenic		NA	NA	NA	NA	NA	NA	NA	0.757	7.7	0.45	< 0.050	110	19	1.8
Beryllium		NA	NA	NA	NA	NA	NA	NA	< 0.025	2.4	< 0.20	< 0.025	8.7	3.2	0.22
Cadmium		NA	NA	NA	NA	NA	NA	NA	< 0.025	5.9	0.48	< 0.025	40	110	8.4
Chromium		NA	NA	NA	NA	NA	NA	NA	1.4	1500	3.5	0.35	3600	5300	350
Copper		NA	NA	NA	NA	NA	NA	NA	8.5	3900	9.5	0.43	5400	12000	2900
Lead		NA	NA	NA	NA	NA	NA	NA	0.362	110	18.0	0.124	750	540	130
Mercury		NA	NA	NA	NA	NA	NA	NA	< 0.0005	6.8	< 0.07	< 0.0010	1.2	1.1	0.91
Nickel		NA	NA	NA	NA	NA	NA	NA	2.41	160	4.8	0.276	2500	3300	220
Selenium		NA	NA	NA	NA	NA	NA	NA	0.061	< 0.79	< 0.78	< 0.050	<8.0	<8.0	< 0.78
Silver		NA	NA	NA	NA	NA	NA	NA	0.121	8.7	< 0.39	< 0.035	37	14	18
Thallium		NA	NA	NA	NA	NA	NA	NA	< 0.050	< 0.40	< 0.39	< 0.050	<8.0	<8.0	<3.9
Zinc		NA	NA	NA	NA	NA	NA	NA	5.4	730	6.1	2.1	5300	8400	1500
Semi-Volatile Organic Compounds (SVOCs)	ug/kg														
Fluoranthene		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Bis (2-ethylhexyl)phthalate		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Butyl benzyl phthalate		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Di-n-octylphthalate		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Dimethyl phthalate		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Phenanthrene		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA		NA	NA	NA
Benzoic Acid		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Benzyl Alchohol		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Extractable Total Petroleum Hydrocarbons (ETPH)	mg/kg														
ЕТРН		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

TANK RESIDUES SAMPLE RESULTS ENVIRITE HAZARDOUS WASTE CLOSURE THOMASTON, CT

TABLE 4-4

		Tank E-2	Tank E-1	Tank ER-2	Tank S-2	Tank S-1	Tank VC-2	Tank D-1	Tank E-2	Tank E-1	Tank ER-2	Tank D-1	Tank S-2	Tank S-1	Tank VC-2
Parameter	Units	PE214-E2	PE215-E1	PE216- ER2	PE217-S2	PE218-S1	PE219- VC2	PE228-D1	PE230-E2	PE231-E1	PE232- ER2	PE233-D1	PE234-S2	PE235-S1	PE236- VC2
Polychlorinated Biphenyls (PCBs)	mg/kg														
PCBs, Total		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Chemical Charateristics															
Chloride	mg/kg	140000	NA	680000	8600	3100	NA	150000	NA	NA	NA	NA	NA	NA	NA
Flash Point	Degree F	>200	NA	>200	>200	>200	NA	>200	NA	NA	NA	NA	NA	NA	NA
Ammonia as Nitrogen	mg/kg	44000	14000	250000	4200	1800	NA	0.49	NA	NA	NA	NA	NA	NA	NA
pH, Solid	SU	7.18	7.11	6.35	7.49	8.13	8.28	NA	NA	NA	NA	NA	NA	NA	NA
Cyanide, Reactivity	mg/kg	< 0.01	<1.0	<1.0	<1.0	<1.0	<1.0	< 0.01	NA	NA	NA	NA	NA	NA	NA
Cyanide, Total	mg/kg	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Sulfide, Reactivity	mg/kg	< 0.4	<20.0	<20.0	<20.0	< 20.0	<20.0	< 0.4	NA	NA	NA	NA	NA	NA	NA

TABLE 4-5

		сн см	WW Tank VC-2	Tank T-1	Tank ER-1	Tank E-1	Tank E-2	Tank S-1	Tank S-2	Tank VC-2	NK 1 Tank Base	ALS TKS (Drums 1-3)	ALS TKS (Drums 4-6)	ALS TKS (Drum 7)
Parameter	Units	PE243- CH CW	PE244- WWVC2	PE245-T1	PE246- ER1	PE247-E1	PE248-E2	PE249-S1	PE250-S2	PE251- VC2	PE252- NK1	PE253-ALS TKS	PE254-ALS TKS	PE255-ALS TKS
TCLP Metals	mg/l													
Arsenic	Ŭ	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	<1.0	NA	NA
Barium		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	< 0.50	NA	NA
Cadmium		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	< 0.10	NA	NA
Chromium, Trivalent (Cr+3)		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	< 0.20	NA	NA
Lead		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	< 0.50	NA	NA
Mercury		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	< 0.005	NA	NA
Selenium		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	< 0.50	NA	NA
Silver		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	< 0.10	NA	NA
Total Metals	mg/kg													
Antimony		< 0.050	0.083	< 0.050	< 0.050	< 0.050	< 0.050	< 0.050	< 0.050	< 0.050	1.6	12	7.6	12
Arsenic		< 0.010	0.090	< 0.010	< 0.010	0.011	< 0.010	< 0.010	0.023	0.013	13	21	17	8.4
Beryllium		< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.22	<3.0	<2.4	<3.9
Cadmium		< 0.005	0.030	< 0.005	0.011	< 0.005	< 0.005	< 0.005	0.043	0.049	< 0.45	39	25	93
Chromium		< 0.01	0.92	0.01	0.17	0.19	0.03	0.39	4.2	3.1	130	3800	2600	5300
Copper		0.03	23	0.09	1.2	1.7	0.32	0.76	11	7.4	16	12000	8300	14000
Lead		< 0.010	0.090	0.014	0.097	0.071	< 0.010	0.045	0.533	0.372	15	820	490	660
Mercury		< 0.0005	< 0.0005	< 0.0005	0.0008	< 0.0005	< 0.0005	0.0006	0.0017	0.0009	< 0.08	2.2	0.90	2.2
Nickel		< 0.025	1.76	0.104	0.319	0.257	0.071	0.208	2.95	1.98	77	3100	1900	3200
Selenium		< 0.010	< 0.010	< 0.010	< 0.010	< 0.010	< 0.010	< 0.010	< 0.010	< 0.010	< 0.90	< 5.9	<4.8	<7.9
Silver		< 0.007	0.022	< 0.010	0.033	< 0.007	< 0.007	< 0.007	0.046	0.021	< 0.45	190	78	62
Thallium		< 0.010	< 0.010	< 0.010	< 0.010	< 0.010	< 0.010	< 0.010	< 0.010	< 0.010	<4.5	< 5.9	<4.8	<7.9
Zinc		0.06	9.9	0.17	1.5	0.52	0.64	0.53	7.4	3.9	79	6900	4100	7800
Semi-Volatile Organic Compounds (SVOCs)	ug/kg													
Fluoranthene		NA	< 500	NA	NA	NA	NA	NA	NA	NA	NA	<7500	<3000	<1000
Bis (2-ethylhexyl)phthalate		NA	<1000	NA	NA	NA	NA	NA	NA	NA	NA	<15000	41000	2100
Butyl benzyl phthalate		NA	< 500	NA	NA	NA	NA	NA	NA	NA	NA	<7500	<3000	<1000
Di-n-octylphthalate		NA	< 500	NA	NA	NA	NA	NA	NA	NA	NA	<7500	6800	<1000
Dimethyl phthalate		NA	< 500	NA	NA	NA	NA	NA	NA	NA	NA	<7500	18000	5000
Phenanthrene		NA	< 500	NA	NA	NA	NA	NA	NA	NA	NA	<7500	<3000	<1000
Benzoic Acid		NA	6800	NA	NA	NA	NA	NA	NA	NA	NA	<75000	<30000	<10000
Benzyl Alchohol		NA	<1000	NA	NA	NA	NA	NA	NA	NA	NA	44000	22000	<2000
Extractable Total Petroleum Hydrocarbons (ETPH)	mg/kg													
ETPH		NA	39000	NA	NA	NA	NA	NA	NA	NA	NA	2100	1100	570

TABLE 4-5

		СН СМ	WW Tank VC-2	Tank T-1	Tank ER-1	Tank E-1	Tank E-2	Tank S-1	Tank S-2	Tank VC-2	NK 1 Tank Base	ALS TKS (Drums 1-3)	ALS TKS (Drums 4-6)	ALS TKS (Drum 7)
Parameter	Units	PE243- CH CW	PE244- WWVC2	PE245-T1	PE246- ER1	PE247-E1	PE248-E2	PE249-S1	PE250-S2	PE251- VC2	PE252- NK1	PE253-ALS TKS	PE254-ALS TKS	PE255-ALS TKS
Polychlorinated Biphenyls (PCBs)	mg/kg													
PCBs, Total		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	<373	<305	< 500
Chemical Charateristics														
Chloride	mg/kg	31	37000	45	930	220	2100	170	120	150	NA	170000	260000	1500
Ammonia as Nitrogen	mg/kg	0.878	1840	1.13	231	88	268	5.46	5.52	50	NA	23000	47000	140
pH, Solid	SU	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	8.1	7.8	8.5
Cyanide, Reactivity	mg/kg	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	< 0.25	NA	NA
Cyanide, Total	mg/kg	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	5.7	6.9	9.4
Sulfide, Reactivity	mg/kg	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	< 0.50	< 0.55	<1.0

^{*} Applicable Media Closure Criteria - RSRs Industrial/Commercial Direct Exposure Criteria (I/C DEC).

TABLE 4-5

		ALS Pipes 1 (Bag 1)	ALS Pipes 2 (Bag 2)	Tote TK 15	ALS Pipes (CH Tote)
Parameter	Units	PE256-ALS Pipes 1	PE257-ALS Pipes 2	PE258- TK15	PE259- ALS Pipes
TCLP Metals	mg/l				
Arsenic	1115/1	NA	NA	NA	NA
Barium		NA	NA	NA	NA
Cadmium		NA	NA	NA	NA
Chromium, Trivalent (Cr+3)		NA	NA	NA	NA
Lead		NA	NA	NA	NA
Mercury		NA	NA	NA	NA
Selenium		NA	NA	NA	NA
Silver		NA	NA	NA	NA
Total Metals	mg/kg				
Antimony	- 0 0	13	14	6.2	< 0.050
Arsenic		13	20	<4.0	< 0.005
Beryllium		<5.3	<7.0	4.9	< 0.005
Cadmium		<11	<14.0	8.9	0.012
Chromium		1700	1600	370	< 0.01
Copper		1900	1900	1000	0.62
Lead		22000	34000	230	2.63
Mercury		0.90	2.5	0.19	< 0.0005
Nickel		4300	9300	220	1.52
Selenium		<11	<14.0	<4.0	< 0.005
Silver		70	80	8.9	< 0.010
Thallium		<5.3	<7.0	<4.0	< 0.005
Zinc		990	900	520	2.4
Semi-Volatile Organic Compounds (SVOCs)	ug/kg				
Fluoranthene		<27000	65000	< 500	<24
Bis (2-ethylhexyl)phthalate		450000	720000	7800	<49
Butyl benzyl phthalate		100000	<36000	< 500	<24
Di-n-octylphthalate		<27000	<36000	< 500	<24
Dimethyl phthalate		<27000	<36000	12000	26
Phenanthrene		<27000	43000	< 500	<24
Benzoic Acid		<270000	<360000	< 5000	<240
Benzyl Alchohol		<54000	<71000	<1000	<49
Extractable Total Petroleum Hydrocarbons (ETPH)	mg/kg				
ETPH		98000	90000	560	2400

TABLE 4-5

		ALS Pipes 1 (Bag 1)	ALS Pipes 2 (Bag 2)	Tote TK 15	ALS Pipes (CH Tote)
Parameter	Units	PE256-ALS Pipes 1	PE257-ALS Pipes 2	PE258- TK15	PE259- ALS Pipes
Polychlorinated Biphenyls (PCBs)	mg/kg				
PCBs, Total		<3380	<4460	<252	<12.2
Chemical Charateristics					
Chloride	mg/kg	410	680	64	110
Ammonia as Nitrogen	mg/kg	240	660	12	22.4
pH, Solid	SU	7.6	7.7	9.1	7.1
Cyanide, Reactivity	mg/kg	NA	NA	NA	NA
Cyamac, Iteaca: Ity					0.00
Cyanide, Total	mg/kg	6.1	12	0.43	< 0.005

^{*} Applicable Media Closure Criteria - RSRs Industrial/Commercial Direct Exposure Criteria (I/C DEC).

TABLE 4-6

		Tank E-2	Tank E-2	Tank ER-2	Tank S-2	Tank S-1	Tank VC-2	ALS Pipe 1	ALS Pipe 2	ALS Pipe 3	ALS Pipe 4
	st			PE262-			PE265-	PE266- ALS	PE267- ALS	PE268- ALS	PE269- ALS
Parameter	Units	PE260-E2	PE261-E2	ER2	PE263-S2	PE264-S1	VC2	Pipes 1	Pipes 2	Pipes 3	Pipes 4
Total Metals	(ug Abs)										
Cyanide		< 0.25	< 0.25	< 0.25	0.27	< 0.25	< 0.25	< 0.25	0.72	0.53	2.6
Arsenic		< 0.50	< 0.50	< 0.50	0.92	0.54	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50
Barium		24	12	79	32	22	94	18	71	46	130
Cadmium		< 0.50	< 0.50	< 0.50	1.8	0.82	< 0.50	0.85	0.55	0.82	0.57
Chromium		1.8	1.4	1.1	150	97	3.1	33	81	140	80
Copper		6.1	3.2	2.8	560	400	8.1	100	570	410	400
Iron		22	22	30	830	650	43	670	1300	1000	1200
Lead		< 2.5	<2.5	< 2.5	27	21	<2.5	7.7	18	45	22
Mercury		< 0.050	< 0.050	< 0.050	0.170	0.110	< 0.050	0.070	0.980	0.630	0.650
Nickel		<1.2	<1.2	<1.2	130	72	2.3	48	55	150	49
Selenium		<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
Silver		< 0.50	< 0.50	< 0.50	16	4.8	< 0.50	< 0.50	0.69	2.1	0.85
Zinc		28	14	67	380	150	82	150	230	610	210

TABLE 4-6

		ALS Pipe 5	ALS Pipe 6	ALS Pipe 7	ALS Pipe 8	ALS Pipe 9	ALS Pipe 10	ALS Pipe 11	ALS Pipe 12	ALS Pipe 13	ALS Pipe 14
	s	PE270- ALS	PE291- ALS	PE292- ALS	PE293- ALS	PE294- ALS	PE295- ALS	PE296- ALS	PE297- ALS	PE2986- ALS	PE299- ALS
Parameter	Units	Pipes 5	Pipes 6	Pipes 7	Pipes 8	Pipes 9	Pipes 10	Pipes 11	Pipes 12	Pipes 13	Pipes 14
Total Metals	(ug Abs)										
Cyanide		2.5	NA	NA							
Arsenic		< 0.50	< 0.50	< 0.50	< 0.50	1.8	0.50	< 0.50	2.7	< 0.50	2.1
Barium		47	11	11	76	510	140	8.1	40	30	130
Cadmium		1.0	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50
Chromium		180	7.1	7.0	28	110	26	4.1	18	1.6	26
Copper		780	9.9	9.8	8.2	140	18	2.8	12	3.9	6.2
Iron		1300	1500	690	250	2400	1600	84	2000	170	1100
Lead		46	5.1	4.8	7.2	2700	600	4.0	5.8	< 2.5	7.9
Mercury		0.940	< 0.050	< 0.050	< 0.050	0.250	< 0.050	< 0.050	0.430	< 0.050	0.080
Nickel		150	2.6	2.6	9.3	44	11	<1.2	5.1	<1.2	2.6
Selenium		<1.0	<2.5	<2.5	<2.5	<2.5	<2.5	<2.5	<2.5	<2.5	<2.5
Silver		1.2	< 0.50	< 0.50	< 0.50	4.1	7.2	< 0.50	< 0.50	< 0.50	< 0.50
Zinc		250	65	44	34	140	51	28	52	38	58

ACID TANK SAMPLE RESIDUES RESULTS ENVIRITE HAZARDOUS WASTE CLOSURE THOMASTON, CT

TABLE 5-4

		Tank B-1	TANK SW-1	TANK VC-1	TANK C-1	Tank WT-1	Tank WT-2	Tank WT-3	Tank EH
Parameter	Units	PE220-B1	PE221- SW1	PE222- VC1	PE223-C1	PE224- WT1	PE225- WT2	PE226- WT3	PE227- EH
TCLP Metals	(mg/l)								
Silver		0.13	0.24	< 0.10	NA	< 0.10	< 0.10	< 0.01	NA
Arsenic		< 0.01	< 0.01	< 0.10	NA	< 0.10	< 0.10	< 0.01	NA
Barium		0.64	0.36	2.50	NA	1.30	0.35	0.78	NA
Cadmium		0.266	< 0.005	< 0.05	NA	< 0.05	< 0.05	0.011	NA
Chromium		1.02	0.10	0.30	NA	< 0.10	< 0.10	0.11	NA
Lead		25.90	< 0.015	0.29	NA	< 0.15	0.250	0.248	NA
Selenium		< 0.05	0.06	< 0.50	NA	< 0.50	< 0.50	< 0.05	NA
Mercury		< 0.001	0.00	< 0.001	NA	< 0.001	< 0.001	NA	NA
Chemical Charateristics									
Chloride	(mg/kg)	39,000	800	320,000	37,000	NA	NA	41,000	2,400
Corrosivity		N	N	P	N	N	N	N	N
Flash Point	Degree F	NA	NA	-	NA	NA	>200	NA	NA
Ignitability	Degree F	NA	NA	-	NA	NA	Passed	NA	NA
Ammonia as Nitrogen	(mg/kg)	NA	31	0.18	1,800	22	25	3,500	240
Reactivity Cyanide	(mg/kg)	NA	NA	< 0.01	NA	NA	NA	NA	NA
Reactivity Sulfide	(mg/kg)	NA	NA	< 0.4	NA	NA	NA	NA	NA
pH, Solid	SU	4.51	9.50	NA	6.08	NA	NA	6.70	7.82

Due to the acidic nature of the sample, an ignitability test was performed in lieu of the standard flashpoint test. The sample did not catch fire.

P- Positive

N- Negative

TABLE 5.5

		Tank EH	Tank WT-4	Tank B-1	TANK C-1	Tank WT-1	Tank WT-2	Tank WT-3	CYN CW-1	Tank EH	Tank B-1	FP	Tank WT-4	Tank WT-3	Tank WT-2	CYN CW-2
Parameter	Units	PE229- EH	PE237- WT4	PE238-B1	PE239-C1	PE240- TW1	PE241- TW2	PE242- TW3	PE271- CYN CW1	PE272- EH	PE273-B1	PE274-FP	PE275- WT4	PE276- WT3	PE277- WT2	PE278-CYN CW2
Total Metals	Units	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/l)	(mg/l)	(mg/kg)	(mg/l)	(mg/l)	(mg/l)	(mg/l)	(mg/l)	(mg/l)	(mg/kg)	(mg/kg)
Aluminum		NA	NA	NA	NA	NA	NA	NA	0.15	1.2	15	0.20	10	1.3	0.74	0.91
Antimony		<22	< 2.0	< 2.0	<24.0	< 0.050	< 0.050	< 2.0	< 0.050	< 0.050	< 0.050	< 0.050	< 0.050	< 0.050	< 0.050	< 0.050
Arsenic		10	< 0.40	1.5	18	< 0.010	< 0.010	1.9	< 0.010	< 0.010	0.012	< 0.010	< 0.010	< 0.010	< 0.010	< 0.010
Barium		NA	NA	NA	NA	NA	NA	NA	0.03	0.04	1.9	6.6	0.04	0.46	0.05	0.02
Beryllium		<2.2	< 0.20	1.6	<2.4	< 0.005	< 0.005	< 0.20	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005
Cadmium		9.5	4.1	3.7	<4.8	0.022	< 0.005	< 0.41	< 0.005	0.007	0.006	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005
Calcium		NA	NA	NA	NA	NA	NA	NA	16	25	28	16	18	12	11	12
Chromium		2700	95	140	1800	0.34	0.07	50	< 0.01	0.10	0.40	< 0.01	0.04	0.24	0.04	0.05
Cobalt		NA	NA	NA	NA	NA	NA	NA	< 0.02	0.02	0.08	< 0.02	< 0.02	< 0.02	< 0.02	< 0.02
Copper		57000	360	280	120	2.3	0.93	60	0.01	0.57	0.42	0.02	0.31	0.38	0.24	0.26
Iron		NA	NA	NA	NA	NA	NA	NA	0.24	3.3	7.7	1.2	1.4	4.2	1.6	2.0
Lead		210	56	120	600	0.214	0.682	79	< 0.010	0.045	3.77	< 0.010	0.017	0.272	0.457	0.025
Magnesium		NA	NA	NA	NA	NA	NA	NA	2.5	3.7	4.8	2.4	3.2	4.4	4.4	4.8
Manganese		NA	NA	NA	NA	NA	NA	NA	0.03	0.19	0.22	0.04	0.07	0.09	0.06	0.08
Mercury		4.0	0.09	0.29	0.50	< 0.0010	< 0.0005	3.5	< 0.0005	< 0.0005	0.0009	< 0.0005	< 0.0005	0.0012	0.0011	< 0.0005
Nickel		150000	46	70	1200	1.71	1.91	40	< 0.025	0.694	1.25	< 0.025	0.025	0.176	0.214	0.107
Potassium		NA	NA	NA	NA	NA	NA	NA	<2.5	4.2	4.6	<2.5	2.6	<2.5	<2.5	<2.5
Selenium		<8.6	< 0.80	< 2.0	<9.5	< 0.10	< 0.010	< 0.81	< 0.010	< 0.010	< 0.010	< 0.010	< 0.010	< 0.010	< 0.010	< 0.010
Silver		40	8.0	2.4	90	0.053	0.027	4.1	< 0.007	< 0.007	0.078	< 0.007	< 0.007	0.085	0.033	< 0.007
Sodium		NA	NA	NA	NA	NA	NA	NA	21	68	41	21	30	19	11	11
Thallium		<4.3	< 0.40	<3.9	<4.8	< 0.010	< 0.010	< 0.41	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005
Vanadium		NA	NA	NA	NA	NA	NA	NA	< 0.01	< 0.01	0.01	< 0.01	< 0.01	< 0.01	0.01	< 0.01
Zinc		1900	3800	320	140	2.7	1.7	28	< 0.05	0.40	0.36	< 0.05	1.0	0.94	0.72	1.1
Volatile Organic Compounds (VOCs)	(ug/l)															
Chloroform	()	NA	NA	NA	NA	NA	NA	NA	< 0.75	NA	NA	NA	NA	NA	NA	<15
Dibromochloromethane		NA	NA	NA	NA	NA	NA	NA	< 0.50	NA	NA	NA	NA	NA	NA	<10
Bromodichloromethane		NA	NA	NA	NA	NA	NA	NA	< 0.50	NA	NA	NA	NA	NA	NA	<10
Methyl tert butyl ether (MTBE)		NA	NA	NA	NA	NA	NA	NA	13	NA	NA	NA	NA	NA	NA	<20
Acetone		NA	NA	NA	NA	NA	NA	NA	5.1	NA	NA	NA	NA	NA	NA	<100
2-Butanone		NA	NA	NA	NA	NA	NA	NA	14	NA	NA	NA	NA	NA	NA	<100
Tetrahydrofuran	Ì	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	940
Chemical Characteristics																
Cyanide, Total	(mg/L)	NA	NA	NA	NA	NA	NA	NA	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005

^{*} Applicable Media Closure Criteria - RSRs Industrial/Commercial Direct Exposure Criteria (I/C DEC).

Due to the acidic nature of the sample, an ignitability test was performed in lieu of the standard flashpoint test. The sample did not catch fire.

P- Positive

N- Negative

TABLE 5.5

		Tank WT-1	Tank C-1	CYN CW-3	Tank VC-1	TANK WT-2	TANK WT-2	TANK C-1	TANK C-1
Parameter	Units	PE279- WT1	PE280-C1	PE281- CW3	PE282- VC1	EN430- WT2A	EN431- WT2B	EN436- C1A	EN437- C1B
Total Metals	Units	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)
Aluminum		0.87	2.2	0.14	6.1	NA	NA	NA	NA
Antimony		< 0.050	< 0.050	< 0.050	< 0.050	NA	NA	NA	NA
Arsenic		< 0.010	< 0.010	< 0.010	< 0.010	0.014	0.007	0.050	0.005
Barium		0.48	1.7	0.01	0.04	0.08	0.02	0.23	0.02
Beryllium		< 0.005	< 0.005	< 0.005	< 0.005	NA	NA	NA	NA
Cadmium		< 0.005	< 0.005	< 0.005	< 0.005	0.006	< 0.005	0.012	< 0.005
Calcium		11	12	11	12	NA	NA	NA	NA
Chromium		0.47	0.59	< 0.01	0.05	0.26	0.04	0.84	0.03
Cobalt		< 0.02	< 0.02	< 0.02	< 0.02	NA	NA	NA	NA
Copper		0.25	0.61	0.01	0.08	0.39	0.08	5.1	0.18
Iron		2.9	8.6	0.09	1.8	NA	NA	NA	NA
Lead		0.109	0.500	< 0.010	0.012	2.61	0.441	3.72	0.200
Magnesium		4.6	5.6	2.8	3.2	NA	NA	NA	NA
Manganese		0.08	0.16	< 0.01	0.03	NA	NA	NA	NA
Mercury		0.0028	< 0.0005	< 0.0005	< 0.0005	< 0.0010	< 0.0002	< 0.0010	< 0.0002
Nickel		0.584	0.544	< 0.025	< 0.025	0.108	< 0.025	0.313	< 0.025
Potassium		< 2.5	<2.5	20	22	NA	NA	NA	NA
Selenium		< 0.010	< 0.010	< 0.010	< 0.010	< 0.010	< 0.010	< 0.010	< 0.010
Silver		0.142	0.008	< 0.007	< 0.007	< 0.007	< 0.007	0.014	< 0.007
Sodium		19	18	14	31	NA	NA	NA	NA
Thallium		< 0.005	< 0.005	< 0.005	< 0.005	NA	NA	NA	NA
Vanadium		< 0.01	0.01	< 0.01	< 0.01	NA	NA	NA	NA
Zinc		0.61	1.4	< 0.05	0.11	2.4	0.48	7.9	0.52
Volatile Organic Compounds (VOCs)	(ug/l)								
Chloroform		NA	NA	4.9	NA	NA	NA	NA	NA
Dibromochloromethane		NA	NA	2.4	NA	NA	NA	NA	NA
Bromodichloromethane		NA	NA	3.0	NA	NA	NA	NA	NA
Methyl tert butyl ether (MTBE)		NA	NA	<1.0	NA	NA	NA	NA	NA
Acetone		NA	NA	< 5.0	NA	NA	NA	NA	NA
2-Butanone		NA	NA	< 5.0	NA	NA	NA	NA	NA
Tetrahydrofuran		NA	NA	<10	NA	NA	NA	NA	NA
Chemical Characteristics									
Cyanide, Total	(mg/L)	< 0.005	< 0.005	< 0.005	< 0.005	NA	NA	NA	NA

^{*} Applicable Media Closure Criteria - RSRs Industrial Direct Exposure Criteria (I/C DEC).

Due to the acidic nature of the sample, an ignitability performed in lieu of the standard flashpoint test. The catch fire.

P- Positive

N- Negative

TABLE 5-6

		Tank WT-3	Tank WT-2	Tank WT-1	Tank VC-1	Tank C-1	Tank B-1	Tank WT-4	Tank EH	Tank B-1	Tank B-1	Tank VC-1	Tank WT-4	Tank EH	Tank C-1	Tank WT-1	Tank WT-2	Tank WT-3
Parameter	U nits	PE283- WT3	PE284- WT2	PE285- WT1	PE286- VC1	PE287-C1	PE288-R1	PE289- WT4	PE290- EH	PE401-B1	PE402-R1	PE403- VC1	PE404- WT4	PE405- EH	PE406-C1	PE407- WT1	PE408- WT2	PE409- WT3
Total Metals	(ug Abs)	***15	*****	****	701	I EZO7 CI	1 E200 B1		211	I E TOT DI	1 L 102 D1	, 61	,,,,,	LII	12100 01	****	*****	*****
Cyanide	(ug 1103)	0.96	1.7	1.4	< 0.25	3.9	13	0.82	0.74	NA	NA	NA	NA	NA	NA	NA	NA	NA
Arsenic		1.7	0.53	0.83	< 0.50	< 0.50	1.2	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	0.56	< 0.50
Barium		220	65	54	14	67	130	110	44	9.5	25	7.2	4.5	3.0	130	20	90	20
Cadmium		< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	0.77	< 0.50	< 0.50	< 0.50	< 0.50
Chromium		31	18	99	6.8	74	19	1.5	0.77	19	19	92	7.5	3.3	81	21	20	7.4
Copper		6.8	25	18	3.0	4.3	3.2	2.4	1.6	14	24	7.1	10	3.7	4.8	8.6	30	4.5
Iron		160	9000	8200	99	93	73	37	27	1400	2000	180	120	54	65	1500	550	84
Lead		24	35	25	< 2.5	13	17	< 2.5	< 2.5	26	83	7.7	2.8	<2.5	29	11	67	6.7
Mercury		< 0.050	< 0.050	0.110	< 0.050	< 0.050	< 0.050	< 0.050	< 0.050	< 0.50	< 0.050	< 0.050	< 0.050	< 0.050	< 0.050	0.057	< 0.050	< 0.050
Nickel		6.7	23	45	<1.2	20	32	<1.2	<1.2	7.4	13	3.6	3.0	<1.2	28	24	56	2.4
Selenium		<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
Silver		4.1	5.0	4.2	< 0.50	1.2	1.7	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	2.5	1.1	1.0
Zinc		36	85	170	23	21	92	99	42	28	28	21	62	15	24	47	46	16

TABLE 5-6

		Tank E-2	Tank E-1	Tank ER-2	Tank S-2	Tank S-1	Tank VC-2	Tank D-1	Tank T-15	TANK WT-1	TANK WT-1	TANK WT-1	TANK WT-1	TANK WT-2	TANK WT-2	TANK WT-2	TANK WT-2	TANK C-1
Parameter	Units	PE410-E2	PE411-E1	PE412- ER2	PE413-S2	PE414-S1	PE415- VC2	PE416-D1	PE417- T15	EN426- WT3A1	EN427- WT3A2	EN428- WT3B1	EN429- WT3B2	EN432- WT2A1	EN433- WT2A2	EN434- WT2B1	EN435- WT2B2	EN438- C1A1
Total Metals	(ug Abs)																	
Cyanide		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Arsenic		< 0.50	2.5	< 0.50	3.3	1.6	< 0.50	1.2	2.4	2.1	6.3	6.9	5.1	2.1	2.2	2.6	4.6	4.3
Barium		26	19	9.9	19	20	11	25	14	12	15	14	11	9.0	9.7	8.3	11	14
Cadmium		1.1	11	< 0.50	5.7	3.8	< 0.50	< 0.50	< 0.50	< 0.50	1.1	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50
Chromium		8.1	780	8.8	480	240	14	27	27	8.0	61	2.8	3.3	10	25	6.8	1.6	12
Copper		14	1600	17	1300	740	28	90	21	24	140	6.5	10	42	12	3.9	6.0	64
Iron		180	3600	160	2100	2100	180	17000	37000	NA	NA							
Lead		5.4	82	4.8	73	79	3.9	8.6	4.0	110	62	6.3	6.2	210	300	97	50	210
Mercury		< 0.050	0.32	< 0.050	0.180	0.130	< 0.050	< 0.050	< 0.050	< 0.05	< 0.05	< 0.05	< 0.05	< 0.05	< 0.05	< 0.05	< 0.05	< 0.05
Nickel		4.6	660	3.5	290	160	10	56	15	8.4	54	2.5	4.9	11	6.2	1.8	<1.2	8.8
Selenium		<1.0	<2.5	<2.5	<2.5	<2.5	<2.5	<2.5	<2.5	<2.5	<2.5	<2.5	<2.5	<2.5	<2.5	< 2.5	< 2.5	<2.5
Silver		< 0.50	2.0	< 0.50	5	2.8	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50
Zinc		3.7	890	43	840	430	45	320	73	53	290	72	16	49	38	15	18	450

TABLE 5-6

		TANK C-1	TANK C-1	TANK CI	TNAK WT-1	TNAK WT-1	TNAK WT-1	TNAK WT-1	TNAK WT-1	TNAK WT-1	TANK WT-1	TANK WT-1
Parameter	Units	EN439- C1A2	EN440- C1B1	EN441- C1B2	EN418- WT1A	EN419- WT1B	EN420- WT1A1	EN421- WT1A2	EN422- WT1B1	EN423- WT1B2	EN424- WT3A	EN425- WT3B
Total Metals	(ug Abs)				.,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	.,	.,,	,,,	.,		.,
Cyanide	()	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Arsenic		3.1	7.1	10	0.028	< 0.005	3.6	3.6	2.2	2.4	0.026	< 0.005
Barium		14	16	16	0.13	0.02	14	14	7.5	9.6	0.17	0.02
Cadmium		0.99	< 0.50	< 0.50	0.008	< 0.005	< 0.50	0.52	< 0.50	< 0.50	0.006	< 0.005
Chromium		30	1.3	1.8	0.38	0.01	7.5	8.8	1.4	3.0	0.51	0.03
Copper		98	15	11	1.4	0.08	92	29	5.0	9.1	0.85	0.06
Iron		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Lead		81	7.3	41	1.03	0.067	18	28	9.6	3.9	3.90	0.199
Mercury		< 0.05	< 0.05	< 0.05	< 0.0010	< 0.0002	< 0.05	< 0.05	< 0.05	< 0.05	0.0003	< 0.0002
Nickel		34	1.6	1.7	0.187	< 0.025	8.2	12	<1.2	3.1	0.149	< 0.025
Selenium		<2.5	< 2.5	<2.5	< 0.020	< 0.010	<2.5	<2.5	<2.5	<2.5	< 0.010	< 0.010
Silver		< 0.50	< 0.50	< 0.50	< 0.007	< 0.007	< 0.50	< 0.50	< 0.50	< 0.50	0.010	< 0.007
Zinc		360	98	120	3.4	0.25	96	330	54	58	3.0	0.33

TABLE 6-4

		EAST TRENCH	WEST TRENCH	SC1	SC2	SC3	SC4	SC5	SC6	TANK T-15	ACID SUMP 3	ACID SUMP 4	OLD DRAIN SUMP 3	SUMP #2 CONTAINER AREA
Parameter	Units	PE101- ETRENCH	PE102- WTRENCH	PE116	PE117	PE118W	PE119	PE120	PE121	PE122	EN133	EN134	EN135	EN136
Total Metals	(mg/l)													
Arsenic		< 0.005	< 0.005	0.009	0.034	0.025	0.299	0.014	0.023	< 0.005	0.015	< 0.005	< 0.005	NA
Barium		0.01	0.09	0.14	1.7	0.46	0.99	0.26	1.9	< 0.01	0.02	0.045	0.03	0.067
Cadmium		< 0.005	0.025	0.102	0.192	0.026	0.117	0.049	0.074	< 0.005	0.0055	< 0.005	< 0.005	< 0.005
Chromium		< 0.01	0.01	0.23	3.7	0.83	4.7	0.70	2.2	< 0.01	< 0.02	< 0.02	< 0.02	< 0.02
Copper		0.08	0.44	0.84	18	6.6	8.5	2.4	4.1	0.01	0.044	0.063	0.024	0.36
Iron		0.75	0.91	NA	NA	NA	NA	NA						
Lead		< 0.050	1.02	0.351	3.07	4.63	2.82	0.526	0.868	< 0.050	< 0.005	0.59	< 0.005	0.0053
Mercury		< 0.0005	< 0.0005	0.0017	0.0384	0.0056	0.0067	0.0031	0.0081	< 0.0005	< 0.0004	< 0.0004	< 0.0004	NA
Nickel		< 0.025	0.106	0.065	2.56	0.205	2.25	0.377	0.709	< 0.025	< 0.02	< 0.02	< 0.02	0.035
Selenium		< 0.005	< 0.005	< 0.006	< 0.006	< 0.006	< 0.006	< 0.006	< 0.006	< 0.006	< 0.005	< 0.005	< 0.005	NA
Silver		< 0.010	< 0.010	0.014	0.068	0.157	0.222	0.011	0.017	< 0.007	< 0.01	< 0.01	< 0.01	NA
Zinc		0.64	3.6	2.2	14	4.6	18	11	28	< 0.05	0.87	1.0	0.66	0.89
Chemical Charateristics														
TOC	(mg/l)	3	14	NA	NA	NA	NA	NA						
pH, Solid	SU	5.7	4.3	8.3	8.0	6.2	8.9	6.9	7.9	7.0	NA	NA	NA	6.72
Volatile Organic Compounds (VOCs)		ND	ND	NA	NA	NA	NA	NA						

⁻ Due to the acidic nature of the sample, an ignitability test was performed in lieu of the standard flashpoint test. The sample did not catch fire.

P- Positive

N- Negative

TABLE 6-4

		SUMP #5 FILTER PRESS AREA
Parameter	Units	EN137
Total Metals	(mg/l)	
Arsenic		NA
Barium		0.065
Cadmium		< 0.005
Chromium		0.036
Copper		0.026
Iron		NA
Lead		< 0.005
Mercury		NA
Nickel		< 0.02
Selenium		NA
Silver		NA
Zinc		0.33
Chemical Charateristics		
TOC	(mg/l)	NA
pH, Solid	SU	7.02
Volatile Organic Compounds (VOCs)		NA

⁻ Due to the acidic nature of the sample, an ignitability performed in lieu of the standard flashpoint test. The catch fire.

- P- Positive
- N- Negative

		CM-1	CM-2 (5/30/02)	ALS	ACS (5/30/02)	ACS (7/19/02)	FP	cs	ACL	SC3 - 7/19/02	SC3	GRID H6	GRID L6	GRID P9	GRID R12	GRID R18
Parameter	Units	PE109- CM1	PE110- CM2	PE111- ALS	PE112- ACS	PE112- ACS	PE113-FP	PE114-CS	PE115- ACL	PE118S	PE118	РЕ123-Н6	PE124-L6	PE125-P9	PE126- R12	PE127- R18
Total Metals	mg/kg															
Antimony	- 8 8	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Arsenic		9.1	11	11	9.0	NA	7.2	7.2	<4.0	17	NA	2.8	2.7	2.7	2.6	1.9
Barium		54	120	83	95	NA	61	95	83	380	NA	48	67	41	78	40
Cadmium		31	14	12	32	NA	8.2	16	12	14	NA	1.1	6.8	0.59	2.6	2.0
Chromium		210	570	580	850	NA	350	390	1220	850	NA	68	200	32	64	71
Copper		420	670	520	2200	NA	440	550	2900	2600	NA	140	610	58	170	170
Lead		96	260	140	980	NA	270	200	100	2000	NA	54	210	31	62	49
Mercury		0.45	1.7	0.32	0.57	NA	0.73	1.2	0.14	1.8	NA	< 0.13	0.13	< 0.09	< 0.09	< 0.08
Nickel		90	190	220	110	NA	95	120	69	250	NA	35	120	16	35	51
Selenium		<4.1	<4.1	<4.2	<8.4	NA	<4.1	<4.1	<4.0	<20	NA	<1.2	<1.0	< 0.90	< 0.92	< 0.85
Silver		<4.1	4.2	<4.2	4.5	NA	6.9	<4.1	<4.0	34	NA	1.3	3.9	< 0.45	0.54	0.84
Thallium		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Zinc		3600	3100	3300	3200	NA	1600	4000	1800	3300	NA	150	360	100	180	210
TCLP METALS	mg/L		7/19/02													
Arsenic		NA	<1.0	NA	NA	<1.0	NA	NA	NA	NA	<1.0	NA	<1.0	NA	NA	NA
Barium		NA	< 0.50	NA	NA	1.0	NA	NA	NA	NA	1.3	NA	< 0.50	NA	NA	NA
Cadmium		NA	< 0.10	NA	NA	0.42	NA	NA	NA	NA	< 0.10	NA	< 0.10	NA	NA	NA
Chromium		NA	0.64	NA	NA	3.2	NA	NA	NA	NA	< 0.20	NA	< 0.20	NA	NA	NA
Lead		NA	< 0.50	NA	NA	0.50	NA	NA	NA	NA	1.1	NA	< 0.50	NA	NA	NA
Mercury		NA	< 0.005	NA	NA	< 0.005	NA	NA	NA	NA	< 0.005	NA	< 0.005	NA	NA	NA
Selenium		NA	< 0.50	NA	NA	< 0.50	NA	NA	NA	NA	< 0.50	NA	< 0.50	NA	NA	NA
Silver		NA	< 0.10	NA	NA	< 0.10	NA	NA	NA	NA	< 0.10	NA	< 0.10	NA	NA	NA
Semi-Volatile Organic Compounds (SVOCs)	mg/kg															
Phenol		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Benzyl Alcohol		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Polyclorinated Biphenyls (PCBs)	mg/kg															
PCBs (Total)		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Extractable Total Petroleum Hydrocarbons (ETPH)	mg/kg															
ETPH		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Chemical Characteristics																
pН	SU	NA	NA	NA	NA	NA	NA	NA	NA	NA	6.6	NA	NA	NA	NA	NA

		GRID N16 (6/13/02)	GRID N16 (7/19/02)	GRID D17	GRID D15	GRID E11	GRID G9	CM-1	NWCP SILO TANK	ALS TANK NK-1 BERM	ACL	TR2	CM2	CM2	CM1	СМІ
Parameter	Units	PE128- N16	PE128- N16	PE129- D17	PE130-D15	PE131- E11	PE132-G9	PE301- CM1	PE302- NWCP	PE303-NK1 BERM	PE304- ACL	PE305- TR2	PE306- CM2	PE307- CM2	PE308- CM1	PE309- CM1
Total Metals	mg/kg															
Antimony		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Arsenic		4.4	NA	2.3	1.9	1.8	3.2	3.0	NA	NA	3.4	NA	2.2	NA	NA	NA
Barium		140	NA	45	63	44	75	60	NA	NA	77	NA	100	NA	NA	NA
Cadmium		19	NA	2.1	0.93	1.6	6.3	5.4	<1.9	<1.9	5.2	<1.9	<2.0	<1.9	<2.0	<1.9
Chromium		320	NA	85	79	76	290	43	27	24	82	18	320	19	33	19
Copper		1000	NA	220	150	140	550	270	42	33	260	140	53	23	160	73
Lead		310	NA	110	110	110	130	810	13	<9.5	980	<9.5	130	<9.7	<9.9	< 9.6
Mercury		< 0.14	NA	< 0.09	< 0.10	< 0.14	< 0.09	< 0.20	NA	NA	< 0.08	NA	0.60	NA	NA	NA
Nickel		330	NA	55	38	42	150	21	26	19	35	16	35	14	16	13
Selenium		<1.3	NA	< 0.96	<1.0	<1.5	< 0.97	<3.9	NA	NA	<3.8	NA	<3.9	NA	NA	NA
Silver		5.6	NA	2.5	2.3	1.0	3.8	3.4	NA	NA	3.7	NA	<2.0	NA	NA	NA
Thallium		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Zinc		1600	NA	260	150	250	510	13000	200	200	730	38	590	31	46	60
TCLP METALS	mg/L															
Arsenic		NA	<1.0	NA	NA	NA	NA	<1.0	NA	NA	<1.0	NA	<1.0	NA	NA	NA
Barium		NA	0.78	NA	NA	NA	NA	< 0.50	NA	NA	< 0.50	NA	< 0.50	NA	NA	NA
Cadmium		NA	< 0.10	NA	NA	NA	NA	< 0.10	NA	NA	< 0.10	NA	< 0.10	NA	NA	NA
Chromium		NA	< 0.20	NA	NA	NA	NA	< 0.20	NA	NA	< 0.20	NA	< 0.20	NA	NA	NA
Lead		NA	< 0.50	NA	NA	NA	NA	< 0.50	NA	NA	< 0.50	NA	< 0.50	NA	NA	NA
Mercury		NA	< 0.005	NA	NA	NA	NA	< 0.005	NA	NA	< 0.005	NA	< 0.005	NA	NA	NA
Selenium		NA	< 0.50	NA	NA	NA	NA	< 0.50	NA	NA	< 0.50	NA	< 0.50	NA	NA	NA
Silver		NA	< 0.10	NA	NA	NA	NA	< 0.10	NA	NA	< 0.10	NA	< 0.10	NA	NA	NA
Semi-Volatile Organic Compounds (SVOCs)	mg/kg															
Phenol		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Benzyl Alcohol		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Polyclorinated Biphenyls (PCBs)	mg/kg															
PCBs (Total)		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Extractable Total Petroleum Hydrocarbons (ETPH)	mg/kg															
ETPH		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Chemical Characteristics				·		·		·			·					
pН	SU	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

		ALS TANK SR	ALS TANK NK/CR	FP	ACS TANK VC/B1	ACS TANK CI/WT4	ASC TANK SC3	CS TANK EH	CS FP	CS NEAR ACS	CS NEAR TR 2	CS O/H DOOR	ACL VALVES	ACL PIPES
Parameter	Units	PE310- ALS SR	PE311-ALS NK/CR	PE312-FP	PE313- VC/B1	PE-314-ACS C1/WT4	PE315-ACS SC3	PE316-CS EH	PE317-CS FP	PE318-CS ACS	PE319-CS TR2	PE320-CS O/HDR	PE321-ACL VALVES	PE322-SCL PIPES
Total Metals	mg/kg													
Antimony		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Arsenic		NA	NA	4.0	2.4	2.8	3.2	NA	2.5	3.0	NA	NA	5.4	3.7
Barium		NA	NA	45	51	56	46	NA	35	160	NA	NA	71	66
Cadmium		<1.9	<2.0	<1.9	<2.0	<1.9	< 2.0	<1.8	<2.0	4.0	<1.9	<1.9	<2.0	<1.9
Chromium		25	32	25	23	35	45	16	16	280	17	16	17	21
Copper		38	24	24	25	22	28	34	22	680	39	16	13	24
Lead		< 9.5	<9.8	2400	3100	9200	4900	<8.8	800	150	< 9.6	<9.4	1800	1800
Mercury		NA	NA	< 0.19	< 0.07	< 0.08	< 0.07	NA	< 0.07	0.48	NA	NA	< 0.08	< 0.07
Nickel		18	19	13	13	16	18	11	11	180	13	11	14	15
Selenium		NA	NA	<3.8	<3.9	<3.8	<3.9	NA	< 3.9	<3.9	NA	NA	<4.0	<3.8
Silver		NA	NA	<1.9	<2.0	<1.9	<2.0	NA	<2.0	2.2	NA	NA	<2.0	<1.9
Thallium		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Zinc		180	37	34	32	28	37	45	36	660	36	23	33	43
TCLP METALS	mg/L													
Arsenic		NA	NA	<1.0	<1.0	<1.0	<1.0	NA	<1.0	<1.0	NA	NA	<1.0	<1.0
Barium		NA	NA	< 0.50	< 0.50	< 0.50	< 0.50	NA	< 0.50	< 0.50	NA	NA	< 0.50	< 0.50
Cadmium		NA	NA	< 0.10	< 0.10	< 0.10	< 0.10	NA	< 0.10	< 0.10	NA	NA	< 0.10	< 0.10
Chromium		NA	NA	< 0.20	< 0.20	< 0.20	< 0.20	NA	< 0.20	< 0.20	NA	NA	< 0.20	< 0.20
Lead		NA	NA	< 0.50	< 0.50	< 0.50	< 0.50	NA	< 0.50	< 0.50	NA	NA	< 0.50	< 0.50
Mercury		NA	NA	< 0.005	< 0.005	< 0.005	< 0.005	NA	< 0.005	< 0.005	NA	NA	< 0.005	< 0.005
Selenium		NA	NA	< 0.50	< 0.50	< 0.50	< 0.50	NA	< 0.50	< 0.50	NA	NA	< 0.50	<0.50
Silver		NA	NA	< 0.10	< 0.10	< 0.10	< 0.10	NA	< 0.10	< 0.10	NA	NA	< 0.10	< 0.10
Semi-Volatile Organic Compounds (SVOCs)	mg/kg													
Phenol		NA	NA	21	110	35	75	NA	NA	NA	NA	NA	NA	NA
Benzyl Alcohol		NA	NA	130	840	250	200	NA	NA	NA	NA	NA	NA	NA
Polyclorinated Biphenyls (PCBs)	mg/kg													
PCBs (Total)		NA	NA	< 0.25	< 0.25	< 0.25	< 0.25	NA	NA	NA	NA	NA	NA	NA
Extractable Total Petroleum Hydrocarbons (ETPH)	mg/kg													
ETPH		NA	NA	150	810	440	510	NA	NA	NA	NA	NA	NA	NA
Chemical Characteristics														
pН	SU	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

		ALL ENTRY	TANKS E2 E1	O/H CATWALK	TANK ER-2 SUMP	TANK VC-2 SUMP	TANK S-1	ERO (N)	TANK S2 (N)	ERO (S)	TANK D-1	TANK S-2 (S)	TANK VC-2	TANK ER-2 SUMP	SUMP 4
Parameter	Units	PE323-ALL ENTRY	PE324-E2 E1	PE325- OHCAT	PE326- ER2	PE327- VC2SUMP	PE328-S1	PE329- ERO (N)	PE330-S2 (N)	PE331- ERO (S)	PE332-D1	PE333-S2 (S)	PE334- VC2	PE335- ER2SUMP	PE336- SUMP 4
Total Metals	mg/kg														
Antimony	- 8 8	NA	<5.1	<5.3	<5.1	<5.1	<5.2	<5.3	<5.2	<5.5	< 5.2	< 5.0	<5.5	<5.3	<5.3
Arsenic		NA	3.1	2.6	3.0	3.2	3.2	2.9	2.9	3.2	3.1	3.1	4.2	3.4	3.4
Barium		NA	< 0.51	< 0.53	< 0.51	< 0.51	< 0.52	< 0.53	< 0.52	< 0.55	0.59	< 0.50	< 0.55	< 0.53	< 0.53
Cadmium		<1.9	<1.0	<1.1	<1.0	<1.0	<1.0	<1.1	<1.0	<1.1	1.2	<1.0	6.4	<1.1	<1.0
Chromium		14	33	24	32	23	29	70	22	45	490	28	290	54	32
Copper		27	28	44	72	34	65	170	36	89	390	46	850	52	120
Lead		<9.4	6.8	<5.3	10	5.1	6.1	16	< 5.2	12	48	6.7	73	6.6	8.8
Mercury		NA	< 0.07	< 0.07	< 0.08	< 0.07	< 0.08	< 0.08	< 0.07	< 0.09	< 0.08	< 0.08	< 0.08	< 0.08	0.09
Nickel		10	16	12	20	9.6	16	32	11	21	30	13	230	28	18
Selenium		NA	< 2.0	<2.1	< 2.0	< 2.0	<2.1	<2.1	<2.1	<2.2	<2.1	<2.0	<2.2	<2.1	<2.1
Silver		NA	<1.0	<1.1	<1.0	<1.0	1.1	<1.1	<1.0	<1.1	1.8	<1.0	2.3	<1.1	<1.0
Thallium		NA	<5.1	<5.3	< 5.1	< 5.1	< 5.2	<5.3	< 5.2	< 5.5	5.2	< 5.0	< 5.5	<5.3	<5.3
Zinc		30	38	40	74	31	78	100	31	46	120	48	5700	74	51
TCLP METALS	mg/L														
Arsenic		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Barium		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Cadmium		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Chromium		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Lead		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Mercury		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Selenium		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Silver		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Semi-Volatile Organic Compounds (SVOCs)	mg/kg														
Phenol		NA	NA	NA	NA	NA	NA	<38	NA	<79	NA	NA	NA	NA	NA
Benzyl Alcohol		NA	NA	NA	NA	NA	NA	520	NA	1000	NA	NA	NA	NA	NA
Polyclorinated Biphenyls (PCBs)	mg/kg														
PCBs (Total)		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Extractable Total Petroleum Hydrocarbons (ETPH)	mg/kg				·					·			·		
ЕТРН		NA	NA	NA	NA	NA	NA	480	NA	1100	NA	NA	NA	NA	NA
Chemical Characteristics															
pН	SU	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

		TANK E-1	CM-1 (N)	CM-1 (E)	CM-1 (W)	CM-2 (N)	CM-2 EYEWASH STATION	TANK D-1 (S)	CU/D/W (N)	CU/D/W (GRATE)	CU/D/W (S)	PCL DRAIN
Parameter	Units	PE337- E1	PE338- CM1 (N)	PE339- CM1 (E)	PE340- CM1 (W)	PE341- CM2 (N)	PE342- CM2EYE	PE343-D1 (S)	PE344- CU/D/W (N)	PE345- CU/D/W (G)	PE346- CU/D/W (S)	PE347-PCL DRAIN
Total Metals	mg/kg											
Antimony		<5.2	<5.2	<5.1	< 5.2	< 5.2	<5.1	<5.1	<2.0	<2.0	<2.0	<2.0
Arsenic		4.3	2.6	2.6	2.5	3.0	2.4	3.2	2.3	2.5	2.3	2.7
Barium		< 0.52	< 0.52	< 0.51	< 0.52	< 0.52	< 0.51	< 0.51	0.26	0.24	0.20	0.34
Cadmium		<1.0	<1.0	<1.0	1.8	<1.0	<1.0	1.2	< 0.40	< 0.40	< 0.40	0.67
Chromium		76	20	22	54	30	18	200	17	18	17	26
Copper		92	47	33	220	50	35	280	30	53	24	120
Lead		7.8	6.9	9.4	15	5.7	< 5.1	60	2	2.2	<2.0	4.1
Mercury		0.14	< 0.07	< 0.08	< 0.08	0.26	0.27	< 0.08	< 0.08	< 0.07	< 0.07	< 0.08
Nickel		44	11	11	19	10	9.7	92	9.9	10	8.8	12
Selenium		<2.1	<2.1	< 2.0	<2.1	<2.1	<2.0	<2.0	< 0.80	< 0.79	< 0.80	< 0.79
Silver		<1.0	<1.0	<1.0	2.8	<1.0	<1.0	2.6	< 0.40	< 0.40	< 0.40	0.95
Thallium		< 5.2	<5.2	<5.1	< 5.2	< 5.2	<5.1	<5.1	<2.0	<2.0	<2.0	< 2.0
Zinc		64	41	50	35	43	53	380	27	26	24	32
TCLP METALS	mg/L											
Arsenic		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Barium		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Cadmium		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Chromium		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Lead		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Mercury		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Selenium		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Silver		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Semi-Volatile Organic Compounds (SVOCs)	mg/kg											
Phenol		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Benzyl Alcohol		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Polyclorinated Biphenyls (PCBs)	mg/kg								·			
PCBs (Total)		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Extractable Total Petroleum Hydrocarbons (ETPH)	mg/kg											
ЕТРН	3 8	NA	NA	NA	NA	NA	NA	NA	960	7400	2700	1300
Chemical Characteristics												
pН	SU	NA	NA	NA	NA	NA	NA	NA	< 0.24	0.53	< 0.25	0.99

CONCRETE SUB-SLAB SOIL SAMPLE RESULTS INTEGRITY ASSESSMENT ENVIRITE HAZARDOUS WASTE CLOSURE THOMASTON, CT

TABLE 7-8

				Alkaline Unloading Pad - Sump Containment No. 2 Pipe Outlet	Alkaline Unloading Pad - Sump Containment No. 2	Container Unloading / Decanting / Washing Area - Trench Drain No. 2 Joint Crack	Container Management Area No. 2 - Trench Drain No. 2 Joint Crack	Container Management Area No. 1 - Sump Containment No. 1	Alkaline Storage & Processing Area - Floor Cracks	Alkaline Storage & Processing Area - Floor Joint Cracks	Alkaline Storage & Processing Area - Sump Containment No. 4	Alkaline Storage & Processing Area - Trench Dain No. 4 Joint Crack
		Regul	Standard ations Rs)*	Alkalin Contair	Alkalin Contair	Container Unlo Washing Area Joint Crack	Container Ma Trench Drain	Contair Sump C	Alkaline Stor Floor Cracks	Alkalin Floor J	Alkalin Sump C	Alkalin Trench
D	Units	RDEC (mg/kg)	I/C DEC (mg/kg)	B1-S1 (0-12)	B2-S1 (0-6)	B3-S1 (0-12)	B4-S1 (0-12)	B5-S1 (0-3)	B6-S1 (0-12)	B7-S1 (0-12)	B8-S1 (0-12)	B9-S1 (0-8)
Parameter		(IIIg/Kg)	(IIIg/Kg)	(0-12)	(0-0)	(0-12)	(0-12)	(0-3)	(0-12)	(0-12)	(0-12)	(0-0)
Metals	(mg/kg)	10	10	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0
Arsenic		10	10	33.00	40.00	41.00	50.00	41.00	47.00	48.00	43.00	51.00
Barium Cadmium		4,700 34	140,000	0.61	0.86	1.30	0.94	140.00	0.87	1.90	0.61	0.32
Chromium, Trivalent (Cr+3)		3,900	51,000	6.70	9.60	12.00	22.00	13.00	47.00	13.00	250.00	79.00
Copper Copper		2,500	76,000	15.00	29.00	8.20	47.00	33.00	120.00	31.00	64.00	35.00
Lead		400	1,000	5.10	13.00	21.00	8.50	14.00	43.00	17.00	290.00	200.00
Mercury		20	610	< 0.05	< 0.05	< 0.05	< 0.05	< 0.05	< 0.05	< 0.05	< 0.05	< 0.05
Nickel		1,400	7,500	6.30	9.20	82	6.20	10.00	8.50	9.20	1.90	2.20
Selenium		340	10,000	<4.0	<4.0	<4.0	<4.0	<4.0	<4.0	<4.0	<4.0	<4.0
Silver		340	10,000	2.60	6.30	1.90	0.22	6.40	1.10	4.10	1.40	0.38
Zinc		20,000	610,000	25.00	50.00	49.00	39.00	48.00	31.00	63.00	10.00	12.00
Extr.Total Petroleum Hydrocarbons		500	2,500	37.00	<20.0	26.00	76.00	48.00	<20.0	43.00	36.00	20.00
Chemical Charateristics	(mg/kg)											
Cyanide, Solid				< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0
Sulfide-Total, Solid				<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0
pH, Solid	RCRA	<u><</u> 2.0	≥12.5	10.10	11.00	9.61	10.60	9.66	7.33	7.39	4.34	7.82
Specific Conductivity (umhos/cm)				130.00	290.00	74.00	40.00	150.00	23.00	35.00	57.00	48.00

^{*} Applicable Media Closure Criteria - RSRs Industrial/Commercial Direct Exposure Criteria (I/C DEC).

CONCRETE SUB-SLAB SOIL SAMPLE RESULTS INTEGRITY ASSESSMENT ENVIRITE HAZARDOUS WASTE CLOSURE THOMASTON, CT

TABLE 7-8

		Remedial Regul (RS		Filter Press Area - Sump Containment No. 5 Joint Crack	Acid Storage Area - Trench Drain No. 3 Joint Crack	Acid Unloading Area - Sump Containment No. 3 Pipe Outlet	Acid Storage Area - Sump Containment No. 3	Acid Storage Area - Floor Crack and Pipe Outlet	Acid Storage Area - Floor Joint Crack	Acid Storage Area - Floor Joint Crack	Acid Unloading Area - Pad Drain Inlet	Alkaline Unloading Area - Pad Drain Inlet
	Units	RDEC	I/C DEC	B10-S1	B11-S1	B12-S1	B13-S1	B14-S1	B15-S1	B16-S1	B17-S2	B18-S2
<u>Parameter</u>	5	(mg/kg)	(mg/kg)	(0-2)	(0-2)	(0-2)	(0-4)	(0-12)	(0-11)	(0-12)	(12-24)	(6-8)
Metals	(mg/kg)											
Arsenic		10	10	2.80	< 2.0	< 2.0	<2.0	< 2.0	< 2.0	<2.0	< 2.0	< 2.0
Barium		4,700	140,000	380.00	96.00	73.00	37.00	53.00	44.00	40.00	71.00	36.00
Cadmium		34	1,000	1.40	0.17	0.26	1.10	0.94	1.00	0.93	1.10	0.75
Chromium, Trivalent (Cr+3)		3,900	51,000	320.00	70.00	37.00	190.00	41.00	11.00	58.00	170.00	12.00
Copper		2,500	76,000	430.00	25.00	27.00	230.00	140.00	20.00	210.00	170.00	86.00
Lead		400	1,000	860.00	110.00	350.00	90.00	43.00	24.00	34.00	230.00	9.70
Mercury		20	610	0.07	< 0.05	< 0.05	< 0.05	< 0.05	< 0.05	< 0.05	0.06	< 0.05
Nickel		1,400	7,500	270.00	3.30	7.60	8.20	9.70	12.00	20.00	1.30	14.00
Selenium		340	10,000	<4.0	<4.0	<4.0	<4.0	<4.0	<4.0	<4.0	<4.0	<4.0
Silver		340	10,000	15.00	4.10	3.10	5.80	< 0.20	< 0.20	0.99	1.90	< 0.20
Zinc		20,000	610,000	320.00	14.00	3.90	41.00	57.00	46.00	57.00	9.80	78.00
Extr.Total Petroleum Hydrocarbons		500	2,500	820.00	28.00	20.00	< 20.0	38.00	< 20.0	90.00	< 20.0	< 20.0
Chemical Charateristics	(mg/kg)											
Cyanide, Solid			_	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0
Sulfide-Total, Solid				80.00	24.00	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0
pH, Solid	RCRA	<u><</u> 2.0	≥12.5	8.09	9.68	7.62	10.60	4.87	7.04	7.83	5.02	7.13
Specific Conductivity (umhos/cm)		-		34.00	330.00	110.00	320.00	8.10	83.00	49.00	50.00	11.00

^{*} Applicable Media Closure Criteria - RSRs Industrial/Commercial Direct Exposure Criteria (I/C DEC).

APPENDIX A

Facility Closure Plan, RCRA Part B Operating Permit, Attachment C, July 1994, Rev. 2B.

RCRA Closure Plan Guidance - Container Storage Areas And Tank Systems, Prepared by Connecticut Department of Environmental Protection, Waste Engineering and Enforcement, Waste Management Bureau, Draft November 1993.

RCRA Hazardous Waste Closure Plan – Approval of Implementation of Closure Process, Connecticut Department of Environmental Protection, Waste Engineering and Enforcement, March 20, 2002.

APPENDIX B

Facility Layout

As Referenced in the Envirite Hazardous Waste Permit

Site Plan, Figure 5-2, November 1993, Rev. 2.
Plant Layout, Figure 5-3, November 1993, Rev. 2.
Liquids Storage Locations, Figure 3-1, July 1994, Rev. 2B, 07/95.
Liquids Storage and Container Layout Figure 3-2, July 1994, Rev. 2B, 07/95.
Solids Storage Locations, Figure 3-3, July 1994, Rev. 2B, 07/95.
Solids Storage and Container Layout, Figure 3-4, July 1994, Rev. 2B, 07/95.
Recovery and Reconstitution Tanks, Figure 3-6, July 1994, Rev. 2B, 07/95.
Waste Activity Areas, Figure 3-10, July 1994, Rev. 2B, 07/95.
Tank Layout, Figure 3-11, July 1994, Rev. 2B, 07/95.
Pure-Etch Process Flow Diagram, Rev. 0, 11/21/94.

APPENDIX C

Facility Inventory, Process Tank System Connection Schematics

APPENDIX D

Facility Closure Shipment Tracking Records

APPENDIX E

Concrete Core and Sub-Slab Soil Boring Logs
Facility Integrity Assessment of Floor and Trench Systems
within the Regulated Units

December 2005

APPENDIX F

Master Laboratory Sample Tracking Index
URS Corporation AES
January 2002 to August 2006

	100 SERIES	SAMPLE T	RACKING MATE	RIX													
ENTRY	Sample	Sample	Source	Matrix	Laboratory	ANALYTICAL PARAMETERS			H2S			RCRA	RCRA	RCRA	RCRA	НМ	
No.	Date	Serial ID	Location	a.i.x	Report No.	VOC			Metals *	CN	TOC		NO.U.	Corr	React	TCLP	ACM
1	01/07/02	PE-101	East Trench	RO	A-L0200168-01	X			X	X	X			X			
2	01/07/02	PE-102	West Trench	RO	A-L0200168-02	X			X	X	X			X			
3	01/07/02	PE-103	L Bath-C.T.	ACM	U-14773-001												X
4	01/07/02	PE-104	A Lab-C.T.	ACM	U-14773-002												x
5	01/07/02	PE-105	A Lab-C.T.	ACM	U-14773-003												x
6	01/07/02	PE-106	Foyer-C.T.	ACM	U-14773-004												x
7	01/07/02	PE-107	Fr Ofc-S-C.T	ACM	U-14773-005												x
8	01/07/02	PE-108	Fr Ofc-N-C.T.	ACM	U-14773-006												X
9	05/30/02	PE-109	CM1	FS	A-L0205316-02				x								
10	05/30/02	PE-110	CM2	FS	A-L0205316-01				X								
11	07/19/02	PE-110	CM2	FS	A-L0206786-01										x	X	
12	05/30/02	PE-111	ALS	FS	A-L0205316-03				X								
13	05/30/02	PE-112	ACS	FS	A-L0205316-05				X								
14	07/19/02	PE-112	ACS	FS	A-L0206786-02										x	x	
15	05/30/02	PE-113	FP	FS	A-L0205316-04				x								
16	05/30/02	PE-114	CS	FS	A-L0205316-06				x								
17	05/31/02	PE-115	ACL	FS	A-L0205316-07				x								
18	06/04/02	PE-116	SC1	BS	A-L0205411-03				X					x			
19	06/04/02	PE-117	SC2	BS	A-L0205411-05				x					x			
20	06/04/02	PE-118W	SC3	RO	A-L0205411-01				X					x			
21	06/04/02	PE-118S	SC3	BS	A-L0205411-08				x					x			
22	07/19/02	PE-118	SC3	BS	A-L0206786-03										x	x	
23	06/04/02	PE-119	SC4	BS	A-L0205411-07				x					x			
24	06/04/02	PE-120	SC5	BS	A-L0205411-06				x					x			
25	06/04/02	PE-121	SC6	BS	A-L0205411-04				x					x			
26	06/04/02	PE-122	Tank T-15	TW	A-L0205411-02				x					x			

ENTRY	Sample	Sample	Source	Matrix	Laboratory		CAL PAR	AMETERS		H2S			RCRA	RCRA	RCRA	RCRA	НМ
No.	Date	Serial ID	Location		Report No.	VOC			Metals *	CN	TOC			Corr	React	TCLP	ACM
27	06/13/02	PE-123	Grid H6	SS	A-L0205834-01				X								
28	06/13/02	PE-124	Grid L6	SS	A-L0205834-02				X								
29	07/19/02	PE-124	Grid L6	SS	A-L0206786-04										x	x	
30	06/13/02	PE-125	Grid P9	SS	A-L0205834-03				x								
31	06/13/02	PE-126	Grid R12	SS	A-L0205834-04				X								
32	06/13/02	PE-127	Grid R18	SS	A-L0205834-05				X								
33	06/13/02	PE-128	Grid N16	SS	A-L0205834-06				X								
34	07/19/02	PE-128	Grid N16	SS	A-L0206786-05										x	x	
35	06/13/02	PE-129	Grid D17	SS	A-L0205834-07				X								
36	06/13/02	PE-130	Grid D15	SS	A-L0205834-08				x								
37	06/13/02	PE-131	Grid E11	SS	A-L0205834-09				X								
38	06/13/02	PE-132	Grid G9	SS	A-L0205834-10				x								
39	09/14/04	EN-133	Acid Sump 3	RO	E-04090238-01				X								
40	09/14/04	EN-134	Alk Sump 4	RO	E-04090238-02				x								
41	09/14/04	EN-135	Old Drain Sump 3	RO	E-04090238-03				x								
42	08/02/06	EN-136	Sump #2 Container Area	RO	E-06080023-01				x								
43	08/02/06	EN-137	Sump #5 Filter Press Area	RO	E-06080023-02				x								
\geq																	

URS CORPORATION AES Rocky Hill, Connecticut

APPENDIX G

Summary Tables of Analytical Laboratory Results

Table 1-5 Laboratory Sample Tracking Log

	100 SERIES	SAMPLE T	RACKING MATE	RIX													
ENTRY	Sample	Sample	Source	Matrix	Laboratory	ΔΝΑΙ ΥΤΙ	CAL DAD	AMETERS		H2S			RCRA	RCRA	RCRA	RCRA	НМ
No.	Date	Serial ID	Location	Matrix	Report No.	VOC	OAL I AIG	TIME I EIG	Metals *	CN	TOC		КОКА	Corr	React	TCLP	ACM
1	01/07/02	PE-101	East Trench	RO	A-L0200168-01	X			X	X	X			X			
2	01/07/02	PE-102	West Trench	RO	A-L0200168-02	x			x	x	x			x			
3	01/07/02	PE-103	L Bath-C.T.	ACM	U-14773-001												x
4	01/07/02	PE-104	A Lab-C.T.	ACM	U-14773-002												X
5	01/07/02	PE-105	A Lab-C.T.	ACM	U-14773-003												x
6	01/07/02	PE-106	Foyer-C.T.	ACM	U-14773-004												X
7	01/07/02	PE-107	Fr Ofc-S-C.T	ACM	U-14773-005												x
8	01/07/02	PE-108	Fr Ofc-N-C.T.	ACM	U-14773-006												X
9	05/30/02	PE-109	CM1	FS	A-L0205316-02				x								
10	05/30/02	PE-110	CM2	FS	A-L0205316-01				x								
11	07/19/02	PE-110	CM2	FS	A-L0206786-01										x	X	
12	05/30/02	PE-111	ALS	FS	A-L0205316-03				x								
13	05/30/02	PE-112	ACS	FS	A-L0205316-05				x								
14	07/19/02	PE-112	ACS	FS	A-L0206786-02										x	x	
15	05/30/02	PE-113	FP	FS	A-L0205316-04				x								
16	05/30/02	PE-114	CS	FS	A-L0205316-06				x								
17	05/31/02	PE-115	ACL	FS	A-L0205316-07				x								
18	06/04/02	PE-116	SC1	BS	A-L0205411-03				x					х			
19	06/04/02	PE-117	SC2	BS	A-L0205411-05				x					х			
20	06/04/02	PE-118W	SC3	RO	A-L0205411-01				x					x			
21	06/04/02	PE-118S	SC3	BS	A-L0205411-08				x					х			
22	07/19/02	PE-118	SC3	BS	A-L0206786-03										x	x	
23	06/04/02	PE-119	SC4	BS	A-L0205411-07				x					х			
24	06/04/02	PE-120	SC5	BS	A-L0205411-06				x					х			
25	06/04/02	PE-121	SC6	BS	A-L0205411-04				x					x			
26	06/04/02	PE-122	Tank T-15	TW	A-L0205411-02				x					x			

Table 1-5 Laboratory Sample Tracking Log

ENTRY	Sample	Sample	Source	Matrix	Laboratory	ANALYT	CAL PAR	AMETERS	<u> </u>		H2S			RCRA	RCRA	RCRA	RCRA	НМ
No.	Date	Serial ID	Location		Report No.	VOC				Metals *	CN	TOC			Corr	React	TCLP	ACM
27	06/13/02	PE-123	Grid H6	SS	A-L0205834-01					X								
28	06/13/02	PE-124	Grid L6	SS	A-L0205834-02					x								
29	07/19/02	PE-124	Grid L6	SS	A-L0206786-04											X	x	
30	06/13/02	PE-125	Grid P9	SS	A-L0205834-03					x								
31	06/13/02	PE-126	Grid R12	SS	A-L0205834-04					x								
32	06/13/02	PE-127	Grid R18	SS	A-L0205834-05					x								
33	06/13/02	PE-128	Grid N16	SS	A-L0205834-06					X								
34	07/19/02	PE-128	Grid N16	SS	A-L0206786-05											X	X	
35	06/13/02	PE-129	Grid D17	SS	A-L0205834-07					x								
36	06/13/02	PE-130	Grid D15	SS	A-L0205834-08					x								
37	06/13/02	PE-131	Grid E11	SS	A-L0205834-09					X								
38	06/13/02	PE-132	Grid G9	SS	A-L0205834-10					x								
39	09/14/04	EN-133	Acid Sump 3	RO	E-04090238-01					x								
40	09/14/04	EN-134	Alk Sump 4	RO	E-04090238-02					x								
41	09/14/04	EN-135	Old Drain Sump 3	RO	E-04090238-03					x								
42	08/02/06	EN-136	Sump #2 Container Area	RO	E-06080023-01					x								
43	08/02/06	EN-137	Sump #5 Filter Press Area	RO	E-06080023-02					x								
\times																		

Table 1-5 Laboratory Sample Tracking Log

	200 SERIES	SAMPLE T	RACKING MATRIX																	
ENTRY	Sample	Sample	Source	Matrix	Laboratory	ANAI VTI	CAL PARAM	METER	9			H2S				RCRA	RCRA	DCDA	DCDA	
No.	Date	Serial ID	Location	Watrix	Report No.	VOC			PCBs	Metals	SVOCs	CN	TOC	NH3	CI	Ignit	Corr	React	TCLP	
1	07/22/02	PE-201	C.H.Wtr Tank	CW	A-L0207260-01	X				x		x	x				x			
2	07/22/02	PE-202	Tank NK-1	RW	A-L0207260-02	X				x		X	x				x			
3	07/22/02	PE-203	Tank SR-1	RW	A-L0207260-03	X				x		X	x				x			
4	07/22/02	PE-204	Tank ER-1	RW	A-L0207260-04	X				x		X	x				x			
5	07/22/02	PE-205	Tank CR-1	RW	A-L0207260-05	x				x		x	x				x			
6	07/22/02	PE-206	C.H.Wtr Tote	WW	A-L0207260-06	x				x		x	x				x			
7	07/22/02	PE-TB	Trip Blank-072302	TB	A-L0207260-07	x														
8	07/22/02	PE-207	Tank NK-1	W	A-L0207260-08					x		x								
9	07/22/02	PE-208	Tank CR-1	W	A-L0207260-09					x		x								
10	07/22/02	PE-209	Tank CR-1(dup)	W	A-L0207260-10					x		х								
11	07/22/02	PE-210	Tank ER-1	W	A-L0207260-11					x		x								
12	07/22/02	PE-211	Tank SR-1	W	A-L0207260-12					x		х								
13	07/22/02	PE-212	PIPES	W	A-L0207260-13					x		х								
14	07/22/02	PE-213	Wipe Equip.Blk	W	A-L0207260-14					X		х								
15	08/28/02	PE-214	Tank E-2	TW	P-AE32795									x	X	x	x	x	x	
16	08/28/02	PE-215	Tank E-1	TS	P-AE32796									x			x	x	x	
17	08/28/02	PE-216	Tank ER-2	TS	P-AE32797									x	X	X	x	X	x	
18	08/28/02	PE-217	Tank S-2	TS	P-AE32798									X	X	X	x	X	x	
19	08/28/02	PE-218	Tank S-1	TS	P-AE32799									x	x	x	x	X	x	
20	08/28/02	PE-219	Tank VC-2	TS	P-AE32800												X	X		

Table 1-5 Laboratory Sample Tracking Log

ENTRY	Sample	Sample	Source	Matrix	Laboratory	ANALYTI	CAL PARA					H2S				RCRA	RCRA		RCRA	
No.	Date	Serial ID	Location		Report No.	VOC		ETPH	PCBs	Metals	SVOCs	CN	TOC	NH3	CI	Ignit	Corr	React	TCLP	
21	08/28/02	PE-220	Tank B-1	TS	P-AE33148										X		X		X	
22	08/28/02	PE-221	Tank SW-1	TS	P-AE33149									X	x		x		x	
23	08/28/02	PE-222	Tank VC-1	TW	P-AE33150									x	x	x	x	x	x	
24	08/28/02	PE-223	Tank C-1	TS	P-AE33151									x	X		x			
25	08/28/02	PE-224	Tank WT-1	TW	P-AE33152									x			x		X	
26	08/28/02	PE-225	Tank WT-2	TW	P-AE33153									x		x	x		x	
27	08/28/02	PE-226	Tank WT-3	TS	P-AE33154									x	X		x		X	
28	08/28/02	PE-227	Tank EH	TS	P-AE33155									X	X		X			
29	08/28/02	PE-228	Tank D-1	TW	P-AE33156									X	X	x	x	x	x	
30	08/28/02	PE-229	Tank EH	TS	L0212430-01					x										
31	08/28/02	PE-230	Tank E-2	TW	L0212430-02					X										
32	08/28/02	PE-231	Tank E-1	TS	L0212430-03					x										
33	08/28/02	PE-232	Tank ER-2	TS	L0212430-04					x										
34	08/28/02	PE-233	Tank D-1	TW	L0212430-05					x										
35	08/28/02	PE-234	Tank S-2	TS	L0212430-06					х										
36	08/28/02	PE-235	Tank S-1	TS	L0212430-07					X										
37	08/28/02	PE-236	Tank VC-2	TS	L0212430-08					X										
38	08/28/02	PE-237	Tank WT-4	TS	L0212430-09					x										
39	08/28/02	PE-238	Tank B-1	TS	L0212430-10					x										
40	08/28/02	PE-239	Tank C-1	TS	L0212430-11					x										
41	08/28/02	PE-240	Tank WT-1	TW	L0212430-12					x										
42	08/28/02	PE-241	Tank WT-2	TW	L0212430-13					X										
43	08/28/02	PE-242	Tank WT-3	W	L0212430-14					X										

Table 1-5 Laboratory Sample Tracking Log

ENTRY	Sample	Sample	Source	Matrix	Laboratory	ANALYTI	CAL PARAN	IETER	S			H2S				RCRA	RCRA	RCRA	RCRA	
No.	Date	Serial ID	Location		Report No.	VOC	E	ETPH	PCBs	Metals	SVOCs	CN	TOC	NH3	CI	Ignit	Corr	React	TCLP	
44	11/27/02	PE-243	CH CW	CW	L0212430-15					X				X	X					
45	11/27/02	PE-244	WW Tank VC-2	ww	L0212430-16					X				X	X					
46	11/27/02	PE-245	Tank T-1	RW	L0212430-17					X				X	X					
47	11/27/02	PE-246	Tank ER-1	RW	L0212430-18					X				X	X					
48	11/27/02	PE-247	Tank E-1	RW	L0212430-19					X				X	X					
49	11/27/02	PE-248	Tank E-2	RW	L0212430-20					X				X	x					
50	11/27/02	PE-249	Tank S-1	RW	L0212430-21					X				X	X					
51	11/27/02	PE-250	Tank S-2	RW	L0212430-22					X				X	X					
52	11/27/02	PE-251	Tank VC-2	RW	L0212430-23					X				X	x					
53	01/14/03	PE-252	NK1 Tank Base	СС	L0300502-01					X										
54	01/14/03	PE-253	ALS TKS (DRUMS 1-3)	TS	L0300502-02			X	X	X	X	X		X	X	X	X	X	X	
55	01/14/03	PE-254	ALS TKS (DRUMS 4-6)	TS	L0300502-03			X	X	X	X	X		X	X		X			
56	01/15/03	PE-255	ALS TKS (DRUM 7)	TS	L0300502-04			X	X	X	X	X		X	X		X			
57	01/14/03	PE-256	ALS PIPES 1 (BAG 1)	PS	L0300502-05			X	X	X	X	X		X	x		x			
58	01/14/03	PE-257	ALS PIPES 2 (BAG 2)	PS	L0300502-06			X	X	X	X	X		X	x		x			
59	01/14/03	PE-258	TOTE TK15	TS	L0300502-07			X	X	X	x	X		X	x		x			
60	01/14/03	PE-259	ALS PIPES (CH TOTE)	ww	L0300502-08			X	x	x	x	X		x	x		x			
61	01/15/03	PE-260	Tank E2	W	L0300502-09					X		X								
62	01/16/03	PE-261	Tank E2	W	L0300502-10					X		X								
63	01/17/03	PE-262	Tank ER2	W	L0300502-11					X		X								
64	01/18/03	PE-263	Tank S2	W	L0300502-12					X		X								
65	01/19/03	PE-264	Tank S1	W	L0300502-13					X		X								
66	01/20/03	PE-265	Tank VC2	W	L0300502-14					X		X								
67	01/21/03	PE-266	ALS PIPE 1	W	L0300502-15					X		X								
68	01/22/03	PE-267	ALS PIPE 2	W	L0300502-16					X		X								
69	01/23/03	PE-268	ALS PIPE 3	W	L0300502-17					X		X								
70	01/24/03	PE-269	ALS PIPE 4	W	L0300502-18					X		X								
71	01/25/03	PE-270	ALS PIPE 5	W	L0300502-19					X		X								

Table 1-5 Laboratory Sample Tracking Log

ENTRY	Sample	Sample	Source	Matrix	Laboratory	ANALYTI	CAL PARAN	METER:	S			H2S				RCRA	RCRA	RCRA	RCRA	
No.	Date	Serial ID	Location		Report No.	VOC	E	ETPH	PCBs	Metals	SVOCs	CN	TOC	NH3	CI	Ignit	Corr	React	TCLP	
72	02/04/03	PE-271	CYN CW1	CW	A-L0301634-05	x				X		X								
73	02/04/03	PE-272	Tank EH	RW	A-L0301634-06					X		X								
74	02/04/03	PE-273	Tank B1	RW	A-L0301634-07					X		x								
75	02/04/03	PE-274	FP	RW	A-L0301634-08					x		x								
76	02/05/03	PE-275	Tank WT4	RW	A-L0301634-09					X		x								
77	02/06/03	PE-276	Tank WT3	RW	A-L0301634-10					X		x								
78	02/06/03	PE-277	Tank WT2	RW	A-L0301634-11					x		x								
79	02/06/03	PE-278	CYN CW2	CW	A-L0301634-12	X				X		X								
80	02/07/03	PE-279	Tank WT1	RW	A-L0301634-13					x		x								
81	02/07/03	PE-280	Tank C1	RW	A-L0301634-14					X		x								
82	02/19/03	PE-281	CYN CW3	CW	A-L0301634-15	X				X		X								
83	02/19/03	PE-282	Tank VC1	RW	A-L0301634-16					X		X								
84	02/20/03	PE-283	Tank WT3	W	A-L0301634-17					X		X								L
85	02/20/03	PE-284	Tank WT2	W	A-L0301634-18					X		X								L
86	02/20/03	PE-285	Tank WT1	W	A-L0301634-19					X		X								
87	02/20/03	PE-286	Tank VC1	W	A-L0301634-20					X		X								
88	02/20/03	PE-287	Tank C1	W	A-L0301634-21					X		X								
89	02/20/03	PE-288	Tank B1	W	A-L0301634-22					X		X								
90	02/20/03	PE-289	Tank WT4	W	A-L0301634-23					X		X								
91	02/20/03	PE-290	Tank EH	W	A-L0301634-24					x		x								

Table 1-5 Laboratory Sample Tracking Log

ENTRY	Sample	Sample	Source	Matrix	Laboratory	ANALYTI	CAL PARA	METER	S			H2S				RCRA	RCRA	RCRA	RCRA	
No.	Date	Serial ID	Location		Report No.	VOC		ETPH	PCBs	Metals	SVOCs	CN	TOC	NH3	CI	Ignit	Corr	React	TCLP	
92	05/07/03	PE-291	ALS PIPE 6	W	A-L0304327-01					X										
93	05/07/03	PE-292	ALS PIPE 7	W	A-L0304327-02					X										
94	05/07/03	PE-293	ALS PIPE 8	W	A-L0304327-03					X										
95	05/07/03	PE-294	ALS PIPE 9	W	A-L0304327-04					x										
96	05/07/03	PE-295	ALS PIPE 10	W	A-L0304327-05					X										
97	05/07/03	PE-296	ALS PIPE 11	W	A-L0304327-06					X										
98	05/07/03	PE-297	ALS PIPE 12	W	A-L0304327-07					X										
99	05/07/03	PE-298	ALS PIPE 13	W	A-L0304327-08					X										
100	05/07/03	PE-299	ALS PIPE 14	W	A-L0304327-09					x										
\times																				

Table 1-5 Laboratory Sample Tracking Log

	300 SERIES	SAMPLE T	RACKING MATRIX																
ENTRY	Commis	Camala	C	Madain	I ab anatam.	ANIAL VIII	CAL DADA	METER				LIOC			CDA	DODA	DODA	DCDA	
ENTRY No.	Sample Date	Sample Serial ID	Source Location	Matrix	Laboratory Report No.	ANALYII	PAHs			Metals	SVOCs	H2S CN		R	CRA	RCRA	RCRA	TCLP	
1	06/04/02	PE-301	CM1	СС	L0211540-01 L0212027-01					х								х	
2	10/22/02	PE-302	NWCP Silo Tank	CC	L0211540-02					X									
3	10/22/02	PE-303	ALS NK-1 Berm	CC	L0211540-03					x									
4	10/22/02	PE-304	ACL	CC	L0211540-04 L0212027-02					x								x	
5	11/06/02	PE-305	TR2 (trench)	CC	L0211540-05					X									
6	11/06/02	PE-306	CM2	CC	L0211540-06 L0212027-03					x								X	
7	11/06/02	PE-307	CM2	CC	L0211540-07					X									
8	11/06/02	PE-308	CM1	CC	L0211540-08					X									
9	11/06/02	PE-309	CM1	CC	L0211540-09					X									
10	11/06/02	PE-310	ALS Tank SR	CC	L0211540-10					X									
11	11/06/02	PE-311	ALS Tank NK/CR	CC	L0211540-11					X									
12	11/06/02	PE-312	FP	CC	L0211540-12 L0212027-04		x	x	x	x								x	
13	11/06/02	PE-313	ACS Tank VC/B1	CC	L0211540-13 L0212027-05		x	x	X	x		x						x	
14	11/06/02	PE-314	ACS Tank C-1/WT-4	CC	L0211540-14 L0212027-06		X	X	X	X		x						x	
15	11/06/02	PE-315	ACS SC3	CC	L0211540-15 L0212027-07		X	X	x	x		x						x	
16	11/06/02	PE-316	CS Tank EH	CC	L0211540-16					X									
17	11/06/02	PE-317	CS FP	CC	L0211540-17 L0212027-08					X								x	
18	11/06/02	PE-318	CS near ACS	CC	L0211540-18 L0212027-09					X								x	
19	11/06/02	PE-319	CS near TR2	CC	L0211540-19					X								Ш	
20	11/06/02	PE-320	CS O/H Door	CC	L0211540-20					X									
21	11/06/02	PE-321	ACL Valves	CC	L0211540-21 L0212027-10					X								x	
22	11/06/02	PE-322	ACL Pipes	CC	L0211540-22 L0212027-11					x								x	
23	11/06/02	PE-323	ALL Pipe Entry	CC	L0211540-23					X								Ш	
24	01/15/03	PE-324	Tank E-2/E-1	CC	L0300515-01					X									
25	01/15/03	PE-325	O/H CATWALK	CC	L0300515-02					x								oxdot	7
26	01/15/03	PE-326	Tank ER-2 SUMP	CC	L0300515-03					X									

Table 1-5 Laboratory Sample Tracking Log

ENTRY	Sample	Sample	Source	Matrix	Laboratory	ANALYTI	CAL PARA	METER	S			H2S		RCR	RCRA	RCRA	RCRA	
No.	Date	Serial ID	Location		Report No.		PAHs	ETPH	PCBs	Metals	SVOCs	CN					TCLP	
27	01/15/03	PE-327	Tank VC-2 SUMP	CC	L0300515-04					X								
28	01/15/03	PE-328	Tank S-1	CC	L0300515-05					x								
29	01/15/03	PE-329	ERO(N)	CC	L0300515-06			x		x	x							
30	01/15/03	PE-330	Tank S-2(N)	CC	L0300515-07					x								
31	01/15/03	PE-331	ERO(S)	CC	L0300515-08			x		X	x							
32	01/15/03	PE-332	Tank D-1	CC	L0300515-09					X								
33	01/15/03	PE-333	Tank S-2(S)	CC	L0300515-10					x								
34	01/15/03	PE-334	Tank VC-2	CC	L0300515-11					x								
35	01/15/03	PE-335	Tank ER2 SUMP	CC	L0300515-12					x								
36	01/15/03	PE-336	SUMP 4	CC	L0300515-13					x								
37	01/15/03	PE-337	Tank E-1	CC	L0300515-14					x								
38	01/15/03	PE-338	CM1(N)	CC	L0300515-15					x								
39	01/15/03	PE-339	CM1(E)	CC	L0300515-16					X								
40	01/15/03	PE-340	CM1(W)	CC	L0300515-17					X								
41	01/15/03	PE-341	CM2(N)	CC	L0300515-18					x								
42	01/15/03	PE-342	CM2 Eyewash Sta.	CC	L0300515-19					x								
43	01/15/03	PE-343	Tank D-1(S)	CC	L0300515-20					x								
44	02/06/03	PE-344	CU/D/W (N)	CC	L0301634-01			x		x		x						
45	02/06/03	PE-345	CU/D/W (GRATE)	CC	L0301634-02			X		X		X						
46	02/06/03	PE-346	CU/D/W (S)	CC	L0301634-03			X		X		X						
47	02/07/03	PE-347	PCL DRAIN	CC	L0301634-04			X		X		x						
\times				_														

Table 1-5 Laboratory Sample Tracking Log

	400 SERIES	SAMPLE	TRACKIN	G MATRIX													
ENTRY	Sample	Sample	Sample	Source	Matrix	Laboratory	ANAL	TICAL PAR	AMETERS	<u> </u>			RCRA	RCRA	RCRA	RCRA	НМ
No.	Date	Serial ID	Serial ID	Location		Report No.	ETP		Metals *					Corr	React	TCLP	
1	05/02/03		PE-401	Tank B-1	W	A-L0304140			X					X			
2	05/02/03		PE-402	Tank B-1	W	A-L0304140			X					X			
3	05/02/03		PE-403	Tank VC-1	W	A-L0304140			X								X
4	05/02/03		PE-404	Tank WT-4	W	A-L0304140			X								X
5	05/02/03		PE-405	Tank EH	W	A-L0304140			X								X
6	05/02/03		PE-406	Tank C-1	W	A-L0304140			X								X
7	05/02/03		PE-407	Tank WT-1	W	A-L0304140			X								X
8	05/02/03		PE-408	Tank WT-2	W	A-L0304140			X								X
9	05/02/03		PE-409	Tank WT-3	W	A-L0304140			X								
10	05/06/03		PE-410	Tank E-2	W	A-L0304326			X						X	X	
11	05/06/03		PE-411	Tank E-1	W	A-L0304326			X								
12	05/06/03		PE-412	Tank ER-2	W	A-L0304326			X						X	X	
13	05/06/03		PE-413	Tank S-2	W	A-L0304326			X								
14	05/06/03		PE-414	Tank S-1	W	A-L0304326			X								
15	05/06/03		PE-415	Tank VC-2	W	A-L0304326			X								
16	05/06/03		PE-416	Tank D-1	W	A-L0304326			X					X			
17	05/06/03		PE-417	Tank T-15	W	A-L0304326			X					X			
ACID 1	TANK SUPPO	OPTIEG	c c														
18	08/03/06	418	WT-1A	Tank WT-1	W	E-L0611090			Х						Х		
19	08/03/06	419	WT-1B	Tank WT-1	W	E-L0611090	X		X								
20	08/03/06	420	WT-1A1	Tank WT-1	W	E-L0611090			X								
21	08/03/06	421	WT-1A2	Tank WT-1	W	E-L0611090			X								-
22	08/03/06	422	WT-1B1	Tank WT-1	W	E-L0611090			X								
23	08/03/06	423	WT-1B2	Tank WT-1	W	E-L0611090			X								-
24	08/03/06	424	WT-3A	Tank WT-3	W	E-L0611090			X						X		
25	08/03/06	425	WT-3B	Tank WT-3	W	E-L0611090	Х		X								
26	08/03/06	426	WT-3A1	Tank WT-3	W	E-L0611090			Х								
27	08/03/06	427	WT-3A2	Tank WT-3	W	E-L0611090			X								
28	08/03/06	428	WT-3B1	Tank WT-3	W	E-L0611090			X								
29	08/03/06	429	WT-3B2	Tank WT-3	W	E-L0611090			X								
30	08/03/06	430	WT-2A	Tank WT-2	W	E-L0611090			X						X		

Table 1-5 Laboratory Sample Tracking Log

ENTRY	Sample	Sample	Sample	Source	Matrix	Laboratory	ANALYTI	CAL PAR	AMETERS			RCRA	RCRA	RCRA	RCRA	HM
No.	Date	Serial ID	Serial ID	Location		Report No.	ETPH		Metals *				Corr	React	TCLP	
31	08/03/06	431	WT-2B	Tank WT-2	W	E-L0611090			X							
32	08/03/06	432	WT-2A1	Tank WT-2	W	E-L0611090			X							
33	08/03/06	433	WT-2A2	Tank WT-2	W	E-L0611090			X							
34	08/03/06	434	WT-2B1	Tank WT-2	W	E-L0611090			X							
35	08/03/06	435	WT-2B2	Tank WT-2	W	E-L0611090			X							
36	08/03/06	436	C-1A	Tank C-1	W	E-L0611090			X							
37	08/03/06	437	C-1B	Tank C-1	W	E-L0611090	X		X							
38	08/03/06	438	C-1A1	Tank C-1	W	E-L0611090			X							
39	08/03/06	439	C-1A2	Tank C-1	W	E-L0611090			X							
40	08/03/06	440	C-1B1	Tank C-1	W	E-L0611090			X							
41	08/03/06	441	C-1B2	Tank C-1	W	E-L0611090			X						•	
\times																

Table 1-5 Laboratory Sample Tracking Log

	500 SERI	ES SAM	PLE TRACKING N	MATRIX													
ENTRY	Sample	Sample	Sample	Source	Matrix	Laboratory		TICAL P	ARAMETE	RS	H2S CN		RCRA	RCRA	RCRA	RCRA TCLP	Spec
No. 1	Date 12/5/2005	Serial ID 501	Field ID B1-S1 (0-12)	Location Alk Unload Sump	SubS	Report No. EAS05120063-01	ETPH X		Metals X		X			Corr		TCLP	Cond.
2	12/5/2005	502	B2-S1 (0-6)	Alk Unload Sump	SubS	EAS05120063-02	X		X		X			X			X
3	12/5/2005	503	B3-S1 (0-12)	CUD Trench	SubS	EAS05120063-03	X		X		X			X			X
4	12/5/2005	504	B4-S1 (0-12)	CM2 Trench	SubS	EAS05120063-04	X		X		X			Х			X
5	12/5/2005	505	B5-S1 (0-3)	CM1 Sump	SubS	EAS05120063-05	X		X		X			X			X
6	12/5/2005	506	B6-S1 (0-12)	ALS Floor	SubS	EAS05120063-06	X		X		X			X			X
7	12/5/2005	507	B7-S1 (0-12)	ALS Floor	SubS	EAS05120063-07	X		X		X			X			X
8	12/5/2005	508	B8-S1 (0-12)	ALS Sump	SubS	EAS05120063-08	X		X		X			X			X
9	12/5/2005	509	B9-S1 (0-8)	ALS Trench	SubS	EAS05120063-09	X		X		X			X			X
10	12/5/2005	510	B10-S1 (0-12)	FP Trench	SubS	EAS05120063-10	X		X		X			X			X
11	12/5/2005	511	B11-S1 (0-2)	ACS Trench	SubS	EAS05120063-11	X		X		X			X			X
12	12/5/2005	512	B12-S1 (0-2)	ACS Sump	SubS	EAS05120063-12	X		X		X			X			X
13	12/5/2005	513	B13-S1 (0-4)	ACS Sump	SubS	EAS05120063-13	X		X		X			X			X
14	12/5/2005	514	B14-S1 (0-12)	ACS Floor	SubS	EAS05120063-14	X		X		X			X			X
15	12/5/2005	515	B15-S1 (0-11)	ACS Floor	SubS	EAS05120063-15	X		X		X			X			X
16	12/5/2005	516	B16-S1 (0-12)	ACS Floor	SubS	EAS05120063-16	X		X		X			X			X
17	12/5/2005	517	B17- S2 (12-24)	ACL Pad	SubS	EAS05120063-17	X		Х		X			X			X
18	12/5/2005	518	B18-S2 (6-18)	ALL Pad	SubS	EAS05120063-18	X		X		X			X			X
\times				_		_											

Sample Source Location Code						
ACL	Acid Unloading Pad Area					
ACS	Acid Storage Tank Area					
ALL	Alkaline Unloading Pad Area					
ALS	Alkaline Storage Tank Area					
B1	Building #1 (Main)					
B2	Building #2 Annex					
B3	Building #3 Annex					
CM1	Container Management Area #1					
CM2	Container Management Area #2					
CS	S Central Aisle Area					
CUDW	Container Unload/Decant/Wash Area					
ERO	Eroded Channel Etch					
FP	Filter Press Area					
MR	Mechanical Room					
NWCP	Northwest Concrete Pad - Lime Silo					
OFC	Office Area					
OHCAT	Overhead Catwalk in Alkaline Area					
PCL	Laboratory Plant Control Laboratory					
SC	Sump Containment					
TR	Trench Drain					
WTL	Waste Testing Laboratory					
WWT	Wastewater Treatment Area					

Contract Laboratory Report Codes				
Α	A ALPHA ANALYTICAL LABS			
Е	EAS LABORATORIES			
С	CLEAN HARBORS			
Р	PHOENIX			
U	URS			

Sample Matrix Codes								
ACM	Asbestos Containing Material							
BS	Bottom Sediment							
CC	Concrete Chips							
СТ	Ceiling T	ile						
CW	Clean Wa	ater						
FS	Floor Sw	Floor Sweepings						
Н	Hoses							
Р	Pipes							
PS	Pipe Sludge							
RO	Run-Off/Run-On (Rainfall)							
RW	Rinse Water (Final Decon)							
SB	Soil Boring							
SG	Sludge							
SS	Surface Soil/Sediment							
SubS	Sub-Slab	Subsoil						
TS Tank Sludge								
ТВ	Trip Blank							
TW	Tank Water							
W	Wipes (Gauze)							
WW	Wash Water (Initial Decon)							
N	S	E	W	Directional				
North	South	East	West Locations					

Sample Series Pre-Fix Identification Codes					
PE	Pure-Etch closure period when sample collected.				
EN	Envirite closure period when sample collected.				